

Table of Contents

Executive Summary	E-1
Section 1 Introduction	1-1
1.1 Site Description	1-1
1.2 Project Goals	
1.3 Public Awareness	
Section 2 Project Description	
2.1 Retrofit Bioreactor System	
2.1.1 Leachate Recirculation	
2.1.2 Gas Collection	
2.2 Build-As-You-Go Bioreactor	
2.2.1 Leachate Recirculation and Gas Collection	
2.2.2 Temperature Probes	2-4
2.3 Landfill-Gas-To-Energy	
Section 3 Monitoring Program	
3.1 Program Overview	
3.2 Leak Detection	
3.3 Leachate	
3.4 Leachate Recirculation	
3.5 Landfill Gas	
3.6 Landfill Settlement	
3.7 Landfill Temperature	
3.8 Effective Waste Density	
Section 4 Collected Data	4-1
4.1 Leak Detection	4-1
4.2 Leachate Collection System	
4.3 Leachate Recirculation	
4.4 Landfill Gas	
4.5 Settlement	4-19
4.6 Effective Waste Density	4-20
4.7 Temperature of Waste in Cell 6	4-20
Section 5 Project Assessment	5-1
5.1 Determination of Liquid Source in the LDZ	5-1
5.2 Gas Collection System	
5.3 Reduction of Leachate Hauling to the Wastewater Treatment Facility	
5.4 Settlement of Waste in Cells 1 through 5	
5.5 Relocation of Condensate Discharge Line in Cell 4	5-4
5.6 Operations in Cell 6 Build-As- You-Go Bioreactor	5-4
5.7 Waste Stabilization	
5.8 Greenhouse Gas Reductions	
5.9 Alternative Cover Material	5-6

i

Section 6 Stakeholders Meeting	6-1
6.1 Monitoring of the Alternative Liner System	6-1
6.2 Discharge Liquids from Cell 1 LDZ	6-2
6.3 Landfill Settlement	6-2
6.4 Liquid Addition in Cell 6	6-2
6.5 Gas Collection System	
Section 7 Recommendations	7-1
7.1 Modifications to the Monitoring Program	7-1
7.1.1 Investigation of Cell 1 LDZ	7-1
7.1.2 Measuring Settlement	
7.1.3 Water Balance Monitoring	
7.1.4 Performance of Alternate Liner System	
7.2 Recommended Modifications to Design and Operation	
7.2.1 Leak Detection Zones	
7.2.2 Strategy for Operation of Cell 6 HIT	7-1
Appendices	
Appendix A – Final Project Agreement	
Appendix B – Monitoring Data:	
-Leachate Generated	
-Leachate Recirculated	
-Leachate Quality	
-Liquid Generated by the Leak Detection System	
-Liquid Quality of the Leak Detection System	
-Settlement	
-Quarterly Explosive Gas Monitoring	
-Gas Composition from GEM Meter	
List of Tables	
Table 3-1 Monitoring Parameters and Frequencies	9.1
Table 4-1 Liquid Collected from LDZ	
Table 4-2 Leachate Collected from Cells 1-6	
Table 4-3 Leachate Recirculation Volumes	
Tuble 1.5 Ecacitate Recirculation volumes	1 10
List of Figures	
Figure 1-1 Buncombe County Solid Waste Management Facility	1-2
Figure 2-1 Retrofit Bioreactor System	
Figure 2-2 Horizontal Injection Trench Detail	
Figure 2-3 Surficial Gravity Trench Detail	
Figure 2-4 Vertical Gas Well Collection System in the Retrofit Area	2-5

Figure 2-5 Landfill Gas Projections Using LandGEM Model	
Figure 2-6 Build-As-You-Go Bioreactor System	
Figure 2-7 Horizontal Injection Trench Installation in Cell 6	
Figure 2-8 Temperature Sensors in Cell 6	2-9
Figure 2-9 Installation of Thermocouples in Cell 6	2-9
Figure 2-10 Inaugural Ribbon Cutting Ceremony	2-10
Figure 4-1 Monthly Leak Detection Volumes	4-2
Figure 4-2 pH	4-3
Figure 4-3 Specific Conductance	4-4
Figure 4-4 Oxidation Reduction Potential	4-5
Figure 4-5 BOD5	4-6
Figure 4-6 COD	4-7
Figure 4-7 Ammonia	4-8
Figure 4-8 BOD5 of Leachate	4-10
Figure 4-9 Specific Conductance of Leachate	4-11
Figure 4-10 COD of Leachate	4-12
Figure 4-11 Ammonia of Leachate	
Figure 4-12 pH of Leachate	4-14
Figure 4-13 ORP of Leachate	4-15
Figure 4-14 TDS of Leachate	4-16
Figure 4-15 Cumulative Volume of Leachate Recirculated	4-17
Figure 4-16 Total Gas Flow and Percent Methane at the LFGTE Facility	4-18
Figure 4-17 Settlement Plates in Cells 1-5	4-19
Figure 4-18 Cumulative Settlement	4-20
Figure 4-19 Settlement in Cells 1 through 5 since November 2010	4-21
Figure 4-20 Temperature Sensors in Cell 6	4-22
Figure 4-21 Waste Temperature Readings in Cell 6	4-22
Figure 5-1 Leak Detection Zone in Cells 1-6 and Leachate Pond	5-1
Figure 5-2 Conductance of Leachate, LDZ, and GW Samples	5-2
Figure 5-3 Toluene of Leachate, LDZ and GW/SW Samples	5-2
Figure 5-4 ORP of LCS and LDZ	5-3
Figure 5-5 Exhumed Waste from Drilling of Vertical Well 24	5-5
Figure 5-6 Exhumed Waste from Drilling of Vertical Well 13	
Figure 5-7 BOD5/COD Ratio of LCS in Cells 1-6	
Figure 6-1 An Option Discussed at the Stakeholders Meeting for Cell 6 HIT Operation	on6-3

2014 Mid-Year Bioreactor Progress Report

Executive Summary

Under the United States Environmental Protection Agency's Project XL, Buncombe County, North Carolina is operating a combined leachate recirculation and gas recovery system at its Subtitle D landfill. The purpose of the project is to determine if liquid addition has any adverse effects on alternative liner systems. The County is also monitoring the effects of liquids addition on waste density to determine if it is increasing the life of the landfill.

The Buncombe County Solid Waste Management Facility is located in the mountains of western North Carolina, approximately nine miles north of the city of Asheville. The 557-acre solid waste management facility opened in 1997 with a Subtitle D landfill disposal area that comprises approximately 100 acres.

This project differs from other Project XL projects in that it is a full-scale project that is being operated over an extended period of time.

The retrofit system, which refers to the shallow, wetting/gas collection trenches that were installed in Cells 1-5 after they were filled to capacity has been in operation since April 2007.

A build-as-you-go wetting system, which means that the infrastructure is installed as the waste is being placed, will provide better wetting of the waste and earlier capture of landfill gas. The first stage of the build-as-you-go system was installed in Cell 6 in July 2012, and began operation in June 2014.

The first stage included installation of five trenches ranging in length from 700 to 950-ft. Six temperature sensors were installed in various locations between the trenches to monitor the extent of wetting and the impact of cold weather wetting on the biological processes. Readings from the sensors are recorded by a datalogger installed at the Cell 6 pump station control panel. If decomposition is determined to be unaffected by cold weather recirculation, then the operators will move to a year-round wetting program that will further reduce the amount of leachate hauled to the WWTP.

The last stakeholder meeting that was held in September 2012 at the Buncombe County landfill involved discussions on the project goals. Section 6 has an update on the progress of the action items established during that meeting.

This project was granted regulatory flexibility to apply liquids other than leachate to the waste, and to apply leachate to the waste in landfill cells with alternative liners. To date, only leachate has been used since there has been adequate leachate available onsite to meet the needs of the project. Additional waste sources may be required after the build-as-you-go system is in full operation.

In November 2011, the County completed construction of a 1.4 MW landfill gas-to-energy (LFGTE) project at the site. The project construction included the installation of 25 vertical gas wells in Cells 1-5. After these wells were put into operation the gas collection component of the retrofit system was deactivated. Portions of the retrofit system may be re-activated to collect gas as deemed beneficial by the site operator.

To date, the cells equipped with alternative liner systems are functioning at a comparable level to those with prescriptive Subtitle D liner systems. While liquids have been observed in the leak detection zones in nearly all of the landfill cells, testing of the liquids indicate it is groundwater. Modifications will be made to the leak detection zones of the future cells to address groundwater intrusion.

The level sensors were installed in the sump of Cell 6, and connected to the datalogger to record the head on the liner over time. Preliminary results showed negligible change in the level after one day of adding 13,170 gallons of leachate. The level sensor will be closed monitored with time as more leachate is recirculated in Cell 6 to determine the performance of alternate liner system.

Approximately 3.36 million gallons of leachate has been recirculated since the program began, resulting in 673 less truck trips to the wastewater treatment plant (WWTP). That has provided a savings of \$257,373 in avoided hauling costs. With the expansion of the leachate recirculation system into Cell 6 - the largest cell of the landfill - the amount of leachate that can be recirculated will be significantly increased. It is anticipated that minimal hauling of leachate will be required outside of the winter season once the leachate recirculation in the Cell 6 system is fully operational.

Settlement plates installed in Cells 1 through 5 show an average settlement of 1.16 ft. from October 2005 to April 2014. Comparison of topographic surveys of Cells 1-5 taken in 2010 and 2014, show 0-1 ft. settlement on the slopes and 1-3 ft. settlement over the waste plateau. The prominent settlement areas correspond with the locations of the recirculation trenches but also benefit from stormwater that is captured on the waste plateau.

The landfill gas to energy facility is registered on the Climate Action Reserve to receive carbon credits for the voluntary capture and destruction of methane emitted from the landfill. The County registered 28,784 carbon credits in 2012 - equivalent to offsetting gas emissions from 5,997 passenger vehicles.

An active gas collection trench is currently in construction (September 2014) to be installed in the North Slope of Cells 1 and 3. The purpose of the trench is to mitigate landfill gas migration.



Section 1

Introduction

The Buncombe County Solid Waste Management Facility is a host site for a research project being conducted under the USEPA Project XL Program. The purpose of this Mid-Year report is to present the data collected in the first six months of 2014. This report was prepared by Kristy Smith - Buncombe County Bioreactor Manager, Christopher Gabel – CDM Smith Inc. and Ravi Kadambala – CDM Smith Inc.

1.1 Site Description

The Buncombe County Solid Waste Management Facility is located in the mountains of western North Carolina, approximately nine miles north of the City of Asheville. The 557-acre solid waste management facility (refer to **Figure 1-1**) opened in 1997 and comprises a Subtitle D landfill, construction and demolition (C&D) landfill, wood waste mulching facility, convenience center for residential drop-off, a household hazardous waste (HHW) facility, and a white goods and tires holding facility.

The Subtitle D landfill is 95 acres and consists of 10 disposal cells that are being constructed sequentially over the estimated 30+ year life of the facility. Cells 1 and 2 were constructed with a prescriptive RCRA Subtitle D liner system consisting of a 24" soil barrier layer with a maximum permeability of 1×10^{-7} cm/sec, a 60-mil high density polyethylene (HDPE) liner and a 24-inch rock drainage layer. Cells 3-6 were constructed with an alternative liner system that uses an 18-inch soil barrier layer with a maximum permeability of 1×10^{-5} cm/sec, a geosynthetic clay liner (GCL), a 60-mil HDPE liner and a 24" rock drainage layer.

Cells 1-5 are filled to capacity and Cell 6 has been the active disposal cell since 2006. Based on current waste flows Cell 7 is expected to begin operation in 2021.

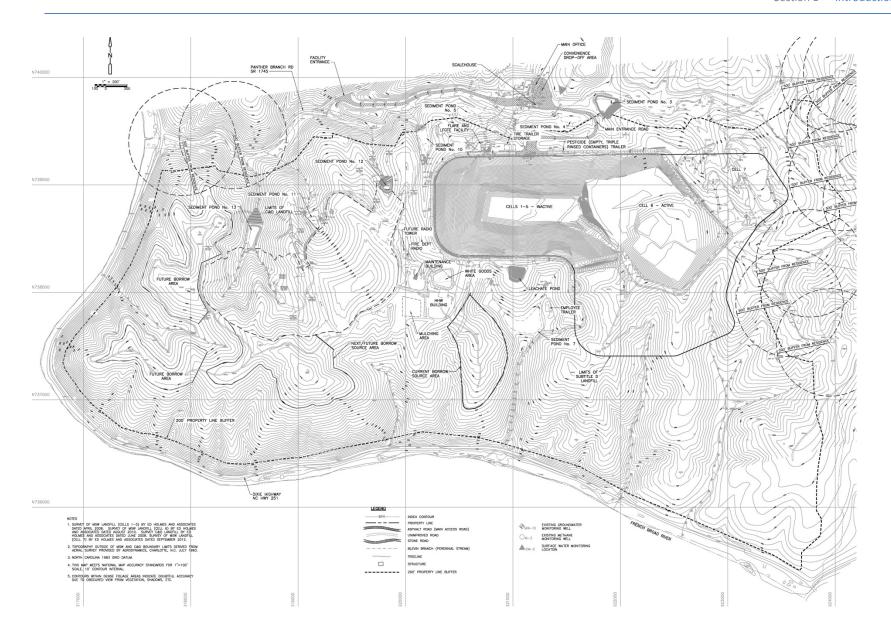


Figure 1-1 Buncombe County Solid Waste Management Facility

1.2 Project Goals

In spite of increasing rates of recycling, landfills remain the primary means of managing solid waste in the US, receiving 54% of the waste generated in 2008 (EPA-530-F-009-021). Municipal solid waste (MSW) landfills in the United States are designed in accordance with the technical guidelines provided in Subtitle D of the Resource Conservation and Recovery Act (RCRA) which requires that landfills be equipped with impermeable base liners and caps. While this requirement has been very successful in preventing groundwater contamination it has also led to the dry entombment of waste at many landfill sites. Some concern has been raised regarding the long term containment of undecomposed waste and the potential for leachate releases after the post-monitoring period ends (typically 30-years) and the liner systems fail.

One proposed solution is to operate MSW landfills as bioreactors. A bioreactor landfill uses controlled methods of liquids addition to increase waste moisture content as a means for promoting decomposition of waste. The goal of a bioreactor operation is to achieve a stabilized condition while the landfill is still being monitored. Liquids addition has been applied at numerous landfill sites in the US with favorable results.

Federal regulations governing solid waste management restrict liquids addition to only those landfills equipped with prescriptive Subtitle D liner systems. The Buncombe County Bioreactor Project seeks to determine what impact, if any; liquids addition has on alternative liner systems by comparing the performance of the prescriptive Subtitle D liner system in Cells 1 and 2 to the alternative liner systems in Cells 3-10. The data obtained from this project may provide support for modifying federal regulations to allow liquids addition in MSW landfills equipped with alternative liner systems. A Final Project Agreement (FPA) was issued by the USEPA under the Project Excellence and Leadership Program (Project XL) approving Buncombe County's proposal to incorporate a liquids addition process as an integral part of their landfill operation. This document, which is provided in **Appendix A**, provides the design, execution, and monitoring framework developed for the project.

1.3 Public Awareness

Public awareness has been an important part of the County's solid waste program since the siting of the facility in the early 1990's. To increase public awareness of the bioreactor project the County staff have given presentations to various groups, led tours for local area colleges and high schools, and performed a live interview at the bioreactor site for Buncombe County Television. The County also has a website that is available to the public to learn about the project. The website is updated semi-annually with new monitoring data and other information and is accessible at: http://www.buncombebioreactor.com/index.html.

Buncombe County convenes periodic meetings of stakeholders to obtain comments on the Project as well as to report on the progress during the duration of the XL Agreement. Stakeholders include any individuals, government organizations, neighborhood organizations, academic centers, and companies with an interest in the progress of the Buncombe County Solid Waste Management Facility Bioreactor Project. The first stakeholders meeting was held in August 2008 and the second stakeholders meeting was held on September 20th, 2012. The stakeholder meeting was attended by Western North Carolina Regional Air Quality Agency, EPA by teleconference, NCDENR, University of Florida, Buncombe County management, and CDM Smith engineers.

Section 2

Project Description

This project was granted regulator flexibility under Project XL to add liquids to cells with alternative liner systems and to apply liquids other than leachate to the waste mass. To date, only leachate has been used since there has been adequate leachate available onsite to meet the needs of the project. This may change when the build-as-you-go portion of the project is operational since the quantities of liquids addition will increase significantly. Leachate recirculation is not performed during the winter months due to concern of the adverse impacts of cold leachate on decomposition. The project team, in consultation with the project academic advisors, Dr. Morton Barlaz of North Carolina State University, Dr. Timothy Townsend of University of Florida and Dr. Debra Reinhart of University of Central Florida, established a minimum temperature of 50 degrees F for the recirculation operation as measured at the leachate pond.

2.1 Retrofit Bioreactor System

2.1.1 Leachate Recirculation

Cells 1-5 had nearly reached capacity when the project began, prompting the need to install a retrofit system. The retrofit system is equipped to recirculate leachate using a combination of horizontal injection trenches (HIT) and surficial gravity trenches (SGT) as shown in **Figure 2-1**.

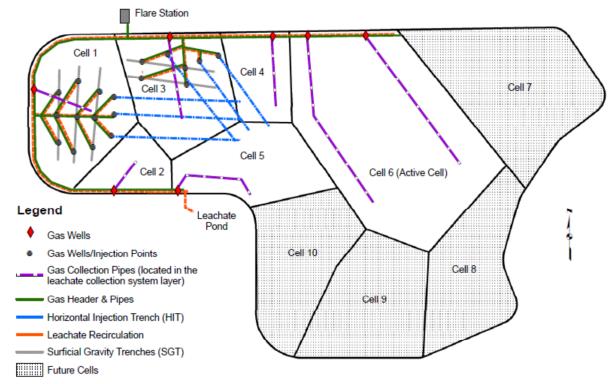


Figure 2-1 Retrofit Bioreactor System

Six horizontal injection trenches (HIT) were installed in the retrofit area. The first three HIT were installed in anticipation of the project being approved when the top of waste was at Elevation 2040. They extend approximately 400-ft south into the waste mass and are spaced 100-ft apart. Three more HIT were installed at Elevation 2080 using the same spacing and extend approximately 800-ft east in the waste. Due to the longer length of these HIT, two pipes were used in each of the trenches to provide more uniform distribution of leachate. This is achieved by using a short pipe that wets the first 400-ft of the trench and a long pipe that wets the latter half of the trench.

Five surficial gravity trenches (SGT) ranging in length from 450 to 600-ft were installed on the side slopes at Elevations 2030 (SGT 1), 2050 (SGT 2 and 4) and 2070 (SGT 3 and 5). The trenches were excavated 11-ft into the waste and capped with a clayey soil to provide containment of the recirculated leachate and allow gas collection without air intrusion. Due to their shallowness the SGT are operated differently than the HIT. The HIT are allowed to be pressurized up to 10 psi while recirculating leachate to provide greater lateral distribution while the SGT are operated as a gravity-feed system to avoid leachate seeps.

Construction details of the HIT and SGT are shown in **Figures 2-2** and **2-3**.

All future trenches will be installed during the operational phase of the cells to provide earlier implementation and more thorough wetting.

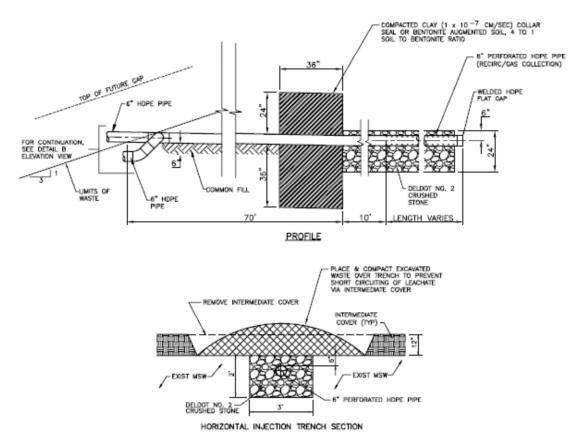


Figure 2-2 Horizontal Injection Trench

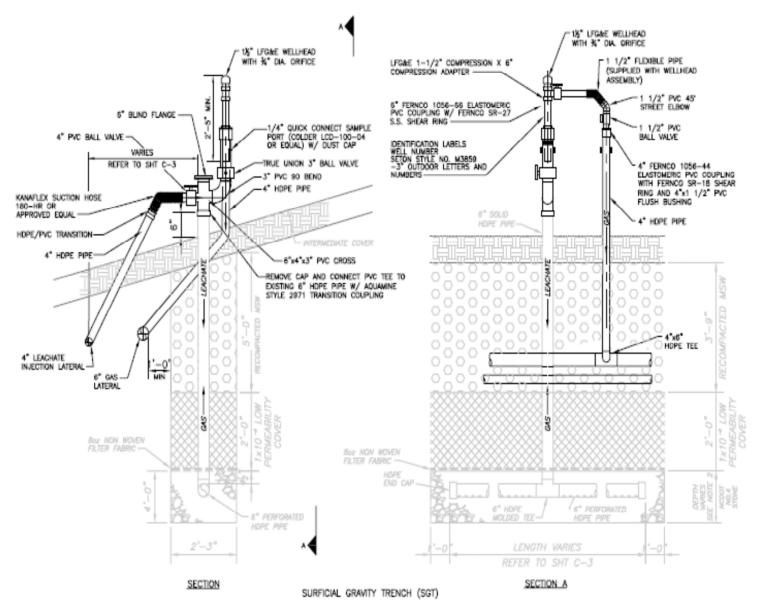


Figure 2-3 Surficial Gravity Trench Detail

2.1.2 Gas Collection

Twenty five (25) vertical gas collection wells were installed in Cells 1-5 as shown in **Figure 2-4**. At the time of the new well field installation the gas collection component of the HIT and SGT was deactivated. Landfill gas is also collected from the cleanouts of the leachate collection system of each cell.

Based on the LandGEM model, the peak flow rate for the site is estimated to be 1,500 scfm in 2030 as shown in **Figure 2-5**. Gas flow to the LFGTE facility will increase over time and will experience an incremental increase once all the HITs in Cell 6 go online. A second generator may be added to the LFGTE facility when the flow rate exceeds 900 scfm.

2.2 Build-As-You-Go Bioreactor

Phase 2 is a build-as-you-go bioreactor system – meaning that the infrastructure is installed in stages as the waste is being placed. The build-as-you-go approach will allow for more extensive wetting of the waste and earlier capture of landfill gas. The first stage of the Phase 2 system was installed in Cell 6 in 2012 and began operation in June 2014.

2.2.1 Leachate Recirculation and Gas Collection

The first phase in Cell 6 includes five HITs for leachate recirculation and gas collection as shown in **Figures 2-6 and 2-7**. A 100-ft solid section of pipe is used for the front end of the HIT to maintain the injection process an adequate distance from outer slope to minimize seeps. The solid pipe sections are sloped 3% to drain towards the outer slope of the landfill. P-traps were installed at the head of each HIT and drain down the slope to the leachate sump riser pipe to allow excess recirculated leachate to be removed from the HIT after injection events. This is intended to prolong gas collection capability of the system.

The liquids addition process typically takes between 2 to 6 hours per event and is continuously supervised by the Bioreactor Manager. A rotation schedule is used to allow time between injection events for leachate to drain from the trenches. The rotation schedule is adjusted as needed to account for the varying rates of drainage of the HIT and SGT. Leachate recirculation is reduced or suspended during periods of rainfall until the area dries out sufficiently. The landfill side slopes are carefully inspected during and after each injection event for leachate seeps. Further discussion of the leachate recirculation and gas collection strategy is provided in Section 6.

2.2.2 Temperature Probes

Thermocouples were installed in six (6) locations around the Cell 6 Phase 1 HIT in July 2012 as shown in **Figure 2-8**. The thermocouples consist of a stainless steel temperature sensor with a lead cable as shown in **Figure 2-9**. These thermocouples were placed in 4-inch perforated PVC pipe packed with concrete sand. The cable end of the pipe was left open to allow cable movement during settlement. The sensors transmit temperature data to a datalogger installed adjacent to the Cell 6 pump station control panel that will be downloaded periodically. Temperature readings will be used to monitor decomposition as mesophilic bacteria typically range between 80 and 115°F. The sensors will be helpful in assessing the impacts of leachate temperature during injection. As ambient air temperatures drop in the winter the leachate in the pond will get colder.



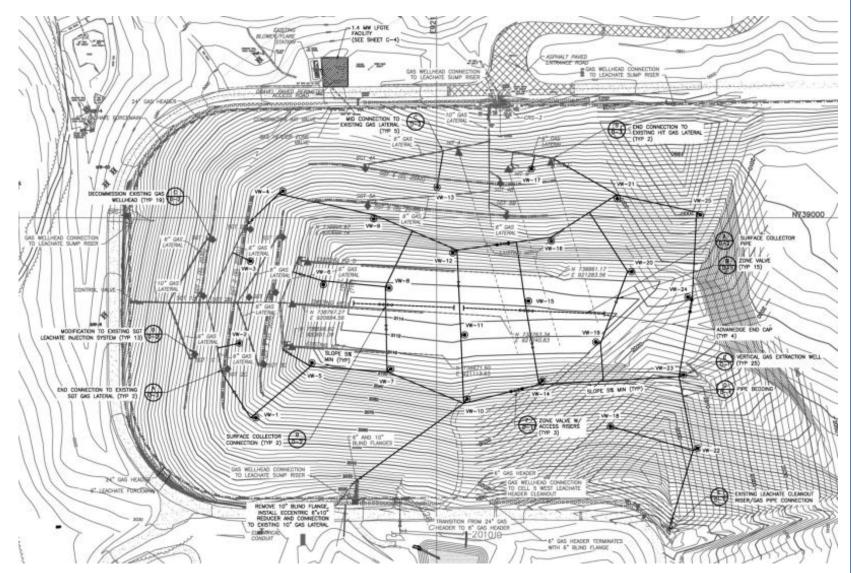


Figure 2-4 Vertical Gas Well Collection System in the Retrofit Area

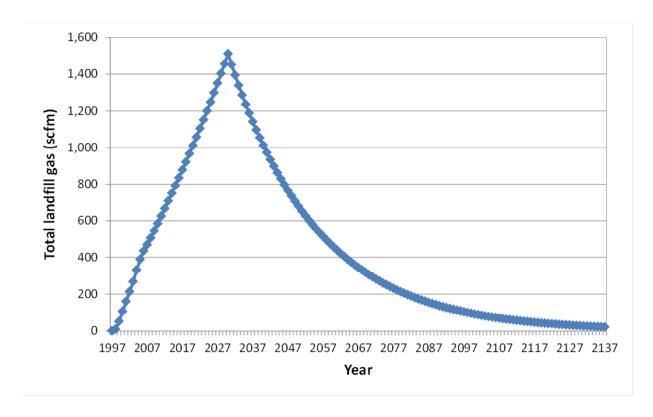


Figure 2-5 Landfill Gas Projections Using LandGEM Model

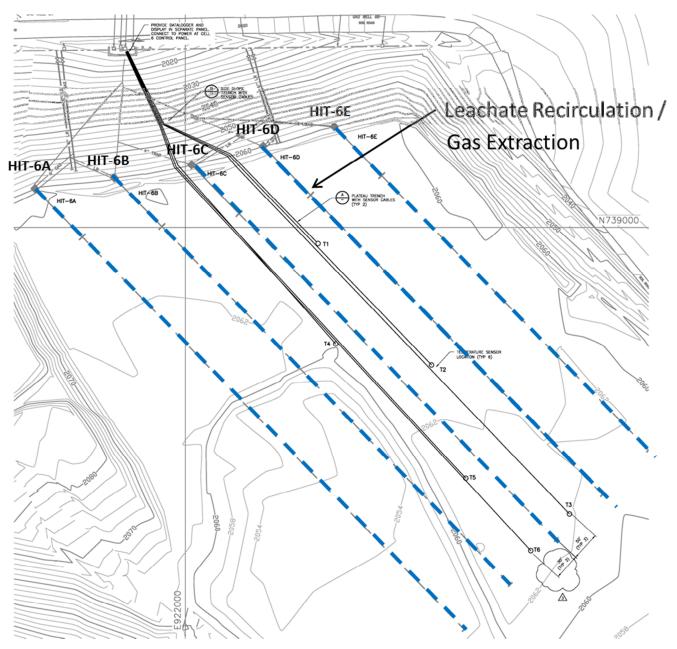


Figure 2-6 Build-As-You-Go Bioreactor System



Figure 2-7 Horizontal Injection Trench Installation in Cell 6

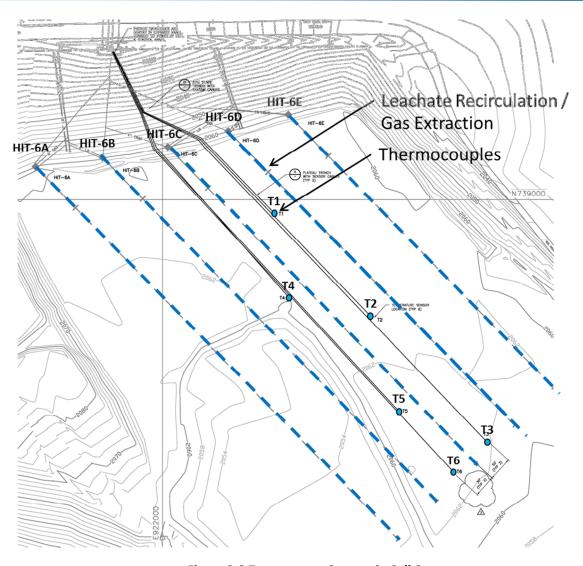


Figure 2-8 Temperature Sensors in Cell 6



Figure 2-9 Installation of Thermocouples in Cell 6

2.3 Landfill-Gas-To-Energy

Buncombe County built a landfill gas-to-energy (LFGTE) facility at its bioreactor landfill to take advantage of the accelerated gas generation. A request for proposals (RFP) was advertised to evaluate private sector interest. At the same time, CDM Smith developed project cost and revenue estimates under a scenario where the County would self-finance the project.

Comparison of nine energy developer proposals to the self-financing option showed that the net revenue would be substantially more if the County self-financed the project. The County elected to proceed without a developer. CDM Smith designed and permitted the LFGTE facility which includes a 1.4-MW generator set, gas conditioning system, and a well field consisting of 25 vertical wells. CDM Smith completed design and permitting of the facility under a fast track approach to reach "shovel-ready" status for ARRA funding. After successfully demonstrating the project's merits, the County was awarded a \$3 million grant. The County completed construction of the LFGTE facility in November 2011. The inaugural ribbon cutting ceremony in May 2012 is shown in **Figure 2-10**.



Figure 2-10 Inaugural Ribbon Cutting Ceremony

Section 3

Monitoring Program

3.1 Program Overview

The monitoring program was developed with assistance from the project academic advisors, Dr. Debra Reinhart and Dr. Morton Barlaz. **Table 3-1** shows the monitoring parameters and frequency of data collection for the project.

As part of facility operation, Buncombe County performs semi-annual testing of the leak detection zones (LDZ), groundwater monitoring wells, leachate pond, and stormwater collection points for the 2L groundwater standards established by North Carolina Department of Environment and Natural Resources. This data is also being used in assessment of the alternative liner system performance.

_	•
Parameter	Frequency
Leak Detection Quantity	Quarterly
Leak Detection Quality	Quarterly
Leachate Quality	Quarterly
Leachate Quantity	Weekly
Leachate Recirculation Quantity	Ongoing
Gas Composition	Ongoing
Gas Volume and Flow Rates	Ongoing
Settlement Plates	Quarterly
Settlement Survey	Bi-annually
Waste Density	Quarterly
Waste Temperature	Ongoing

Table 3-1 Monitoring Parameters and Frequencies

3.2 Leak Detection

The landfill cells and leachate pond are equipped with a leak detection zone (LDZ) located beneath the leachate collection system sumps. The LDZ, as shown in Figure 5-1, are approximately 1 acre in size and consist of a 60 mil HDPE geomembrane and a 24-inch rock drainage layer located 3-ft below the bottom of the liner system. The geomembrane is sloped to direct liquid to a collection pipe located directly below the leachate sumps. For Cells 3-6, liquid captured in the LDZ is pumped out through vertical stand pipes located along the perimeter berm. Cells 1 and 2 drain liquid through gravity pipes that protrude from the outer slope of the landfill perimeter access road. The drain pipes are equipped with gate valves that the operator opens to check for liquid. Quantity data is not recorded for Cells 1 as it appears to be impacted by a steady supply of groundwater from an underground spring. Further investigation of flow from the Cell 1 LDZ was discussed at the stakeholders meeting held on September 20th, 2012 and is presented in Section 6.

If liquid is present in the LDZ, samples are tested onsite using a Horiba U-22 water quality meter for:

ORP (oxidation reduction potential)

In addition, liquid samples are collected in sample bottles and sent to Pace Analytical for analysis of:

- BOD5 (Biological Oxygen Demand)
- pH
- COD (Chemical Oxygen Demand)
- Ammonia
- Specific Conductance

The sampling process is dated and recorded in a monitoring log by the Bioreactor Manager.

3.3 Leachate

The quantity of leachate collected is also tracked separately for each cell on a weekly basis. Each cell has a dedicated leachate pump system equipped with a flowmeter that allows the Bioreactor Manager to monitor the number of operating hours for the pumps, the quantity of leachate pumped, and the leachate level in the sumps at the time of monitoring. This data is recorded onto a field form by the Bioreactor Manager.

Leachate quality sampling occurs every quarter. Samples are collected from the leachate pond and from Cells 1-6. The samples are taken from sampling ports located in the valve vaults of the leachate pump stations. Leachate samples are collected in sample bottles and sent to Pace Analytical for analysis of:

- BOD5
- pH
- COD
- Ammonia
- Specific Conductance

On-site analysis of the leachate is also performed using a Horiba U-22 water quality meter. The Horiba unit tests for:

- ORP
- TDS

The sampling process is dated and recorded in a monitoring log by the Bioreactor Manager.

3.4 Leachate Recirculation

The quantity of leachate recirculated is recorded for each injection event using the magnetic flow meter installed at the leachate pond pump station. The Bioreactor Manager records the quantity of leachate injected and identifies the specific HIT/SGT used for the injection event.

3.5 Landfill Gas

The gas collection component of the Retrofit System has been replaced with a gas to energy system and has been in operation since November 2011. Gas composition and flow data is being continually monitored and recorded.

3.6 Landfill Settlement

Settlement plates were installed in 10 locations within the retrofit area. The plates are surveyed quarterly to monitor the rate of waste settlement. In addition to the settlement plates, bi-annual survey of the landfill cells 1 through 5 is being carried out using a 50-foot grid.

3.7 Landfill Temperature

To date, no leachate below 50°F has been allowed to be recirculated for fear of impacting decomposition. Some colder leachate will be injected into Cell 6 HIT to see if it causes any significant drop in temperature. If the results are favorable then the project team will consider allowing leachate colder than 50°F to be used on a regularly basis. Temperature is being monitored in Cell 6 since July 2012 to a get background data prior to leachate recirculation.

3.8 Effective Waste Density

Since settlement plates are difficult to maintain in active cells, effective waste density is being added to the monitoring program for Cell 6 to assess the impact of wetting on landfill capacity. A topographic survey of Cell 6 is used to compute the volume of waste and cover soil in Cell 6 on a quarterly basis. Waste tonnage records are used to calculate the effective density of the waste which is defined as: the weight of disposed waste/the combined volume of waste and cover soil. Effective density is not the actual density since cover soils are not weighed prior to placement.

Section 4

Collected Data

The monitoring data collected from 2007 through June 2014 are presented below in summary graphs and tables. A complete compilation of all data collected to date is provided in **Appendix B**.

4.1 Leak Detection

Table 4-1 shows the annual quantity of liquid collected from the leak detection zone (LDZ). Liquids have been observed in the Cell 1LDZ but the project team is unable to measure the quantity due to the remote location of the discharge. A method to measure quantity from Cell 1 was discussed during the second stakeholders meeting and is presented in Section 6.

Table 4-1 Liquid Collected from LDZ

Sample Year	Cell 1 (gallons)	Cell 2 (gallons)	Cell 3 (gallons)	Cell 4 (gallons)	Cell 5 (gallons)	Cell 6 (gallons)	Leachate Pond (gallons)
	Subtitle	D Liner		Subtitle D Liner			
2007	NA	NA	427	0	0	340	0
2008	NA	NA	3,105	25	2,925	10,475	0
2009	NA	NA	1,375	0	3,300	5,500	0
2010	NA	NA	1,040	0	6,465	3,835	0
2011	NA	93	555	0	3,800	2,015	0
2012	NA	115	530	0	1,850	1,220	3
2013	NA	80	500	0	850	1,150	9
Jan Jun. 2014	NA	20	200	0	350	775	30
Cumulative	NA	308	7,732	26	19,540	25,310	42

NA – Unable to measure quantity.

Figure 4-1 shows the monthly quantities of liquid collected from the LDZ. **Figures 4-2** through **4-7** show qualitative data from testing of the liquid. The parameters are pH, conductance, ORP, BOD5, COD and ammonia.

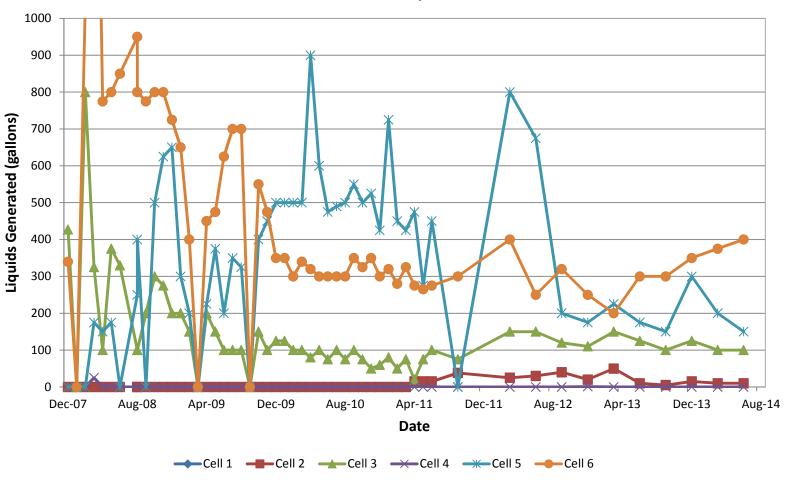


Figure 4-1 Monthly Leak Detection Volumes

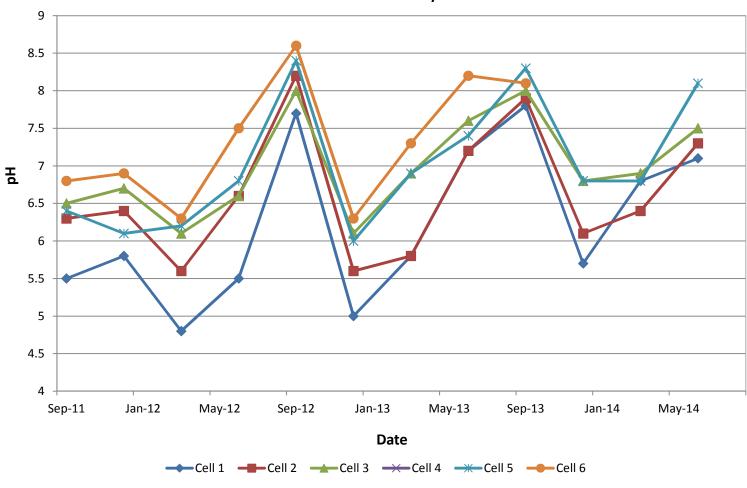


Figure 4-2 pH

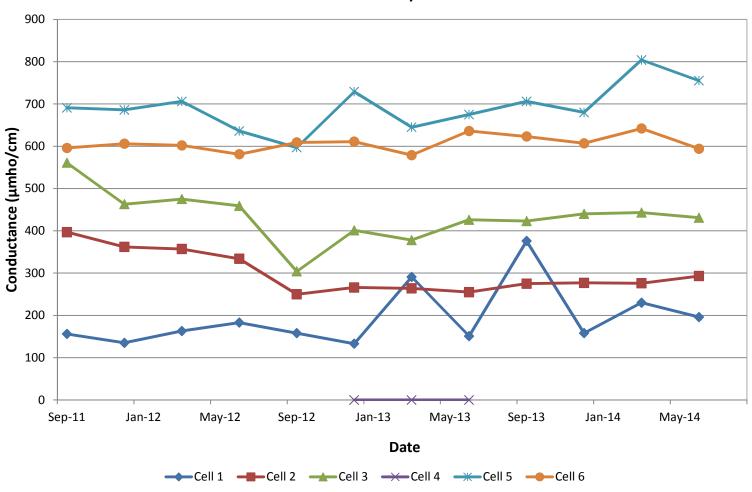


Figure 4-3 Specific Conductance

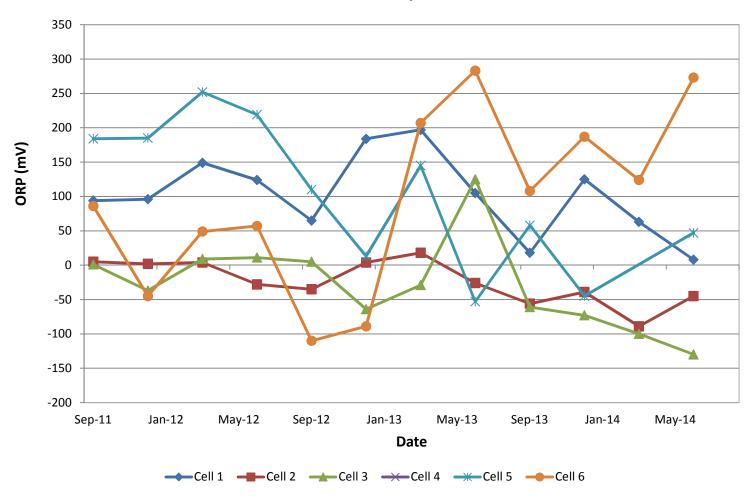


Figure 4-4 Oxidation Reduction Potential

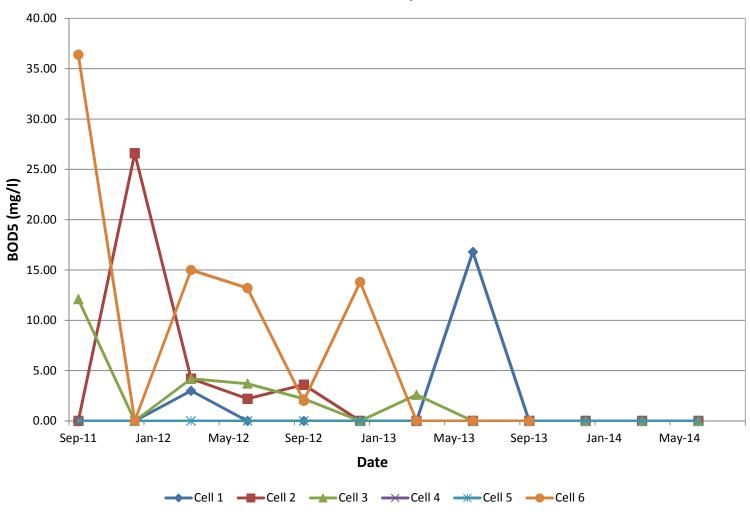


Figure 4-5 BOD5

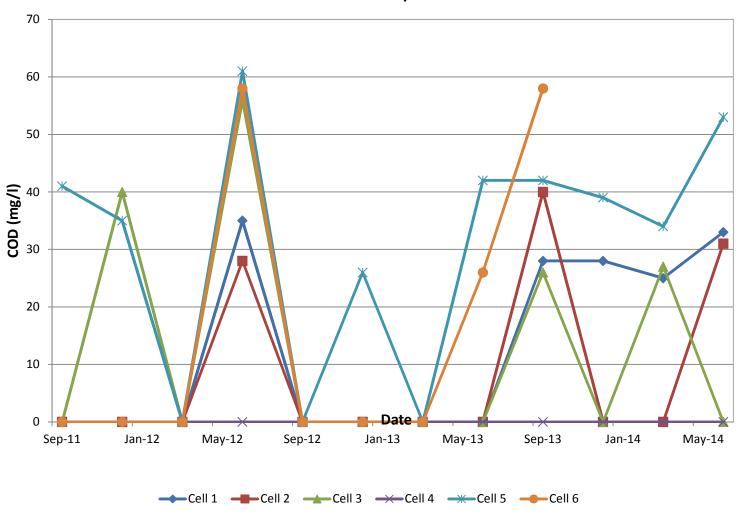


Figure 4-6 COD

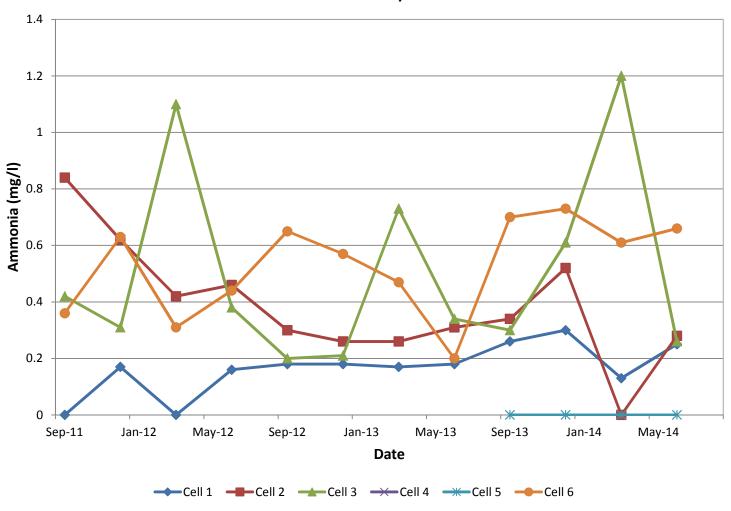


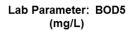
Figure 4-7 Ammonia

4.2 Leachate Collection System

Table 4-2 shows the quantity of leachate collected from the leachate collection system (LCS) of each cell. Leachate samples from Cells 1-6 and the leachate pond were analyzed for BOD5, conductance, COD, ammonia, pH, temperature, ORP, and TDS as shown in **Figures 4-8** through **4-14**.

Table 4-2 Leachate Collected from Cells 1-6

	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Total	Rainfall
	(gallons)	(gallons)	(gallons)	(gallons)	(gallons)	(gallons)	(gallons)	(inches)
	Subtitle	D Liner		Alterna				
NovDec. 2007	9,723	487	20,898	11,382	11,675	981,305	1,035,470	
2008	288,526	8,860	94,705	173,647	164,467	8,904,461	9,634,666	33
2009	101,777	35,102	103,371	333,067	356,580	14,610,720	15,540,617	43
2010	173,878	34,813	283,867	419,454	124,089	7,097,590	8,133,691	33
2011	156,900	36,027	44,096	124,478	402,831	6,589,437	7,353,769	37
2012	191,608	71,821	92,225	355,101	332,049	5,441,508	6,484,312	40
2013	351,389	225,251	403,484	652,494	905,800	4,563,843	7,102,261	51
Jan Jun. 2014	96,480	165,272	52,318	55,721	389,093	740,803	1,499,687	14
TOTAL	1,392,973	591,710	1,104,548	2,132,688	2,768,758	49,157,163	57,147,840	254



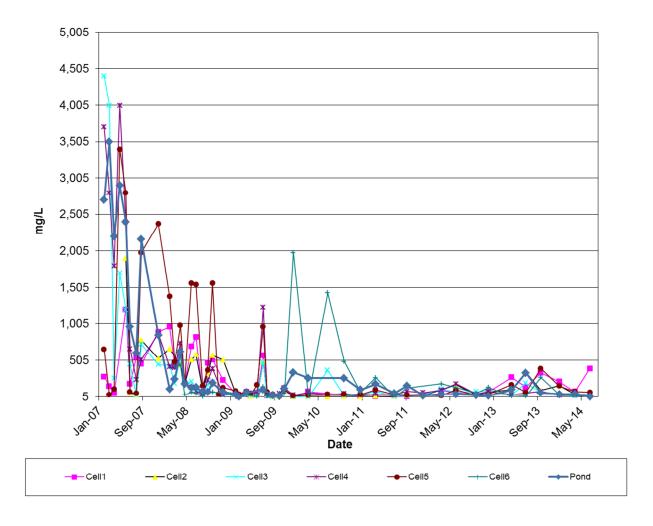


Figure 4-8 BOD5 of Leachate

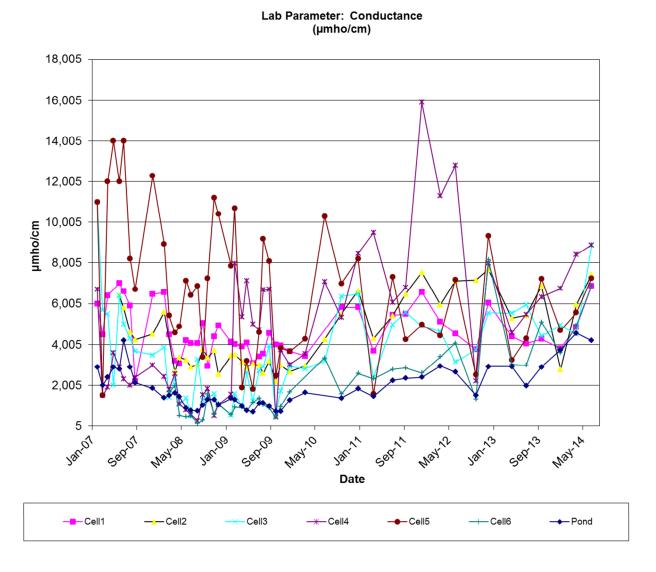


Figure 4-9 Specific Conductance of Leachate

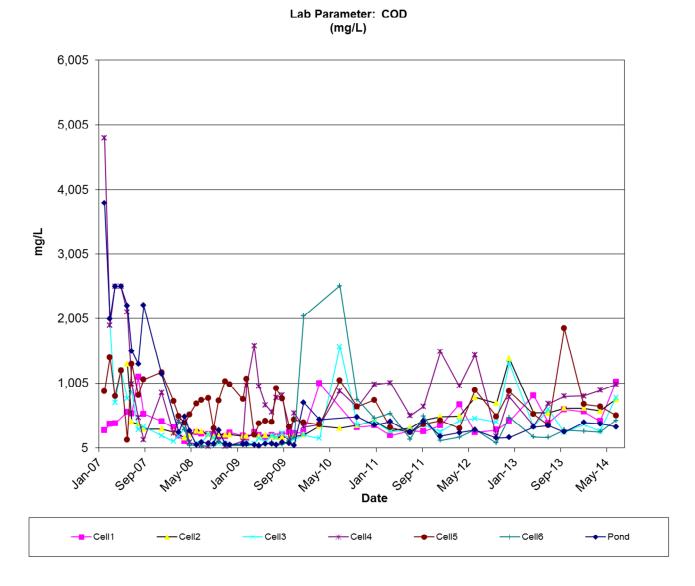


Figure 4-10 COD of Leachate

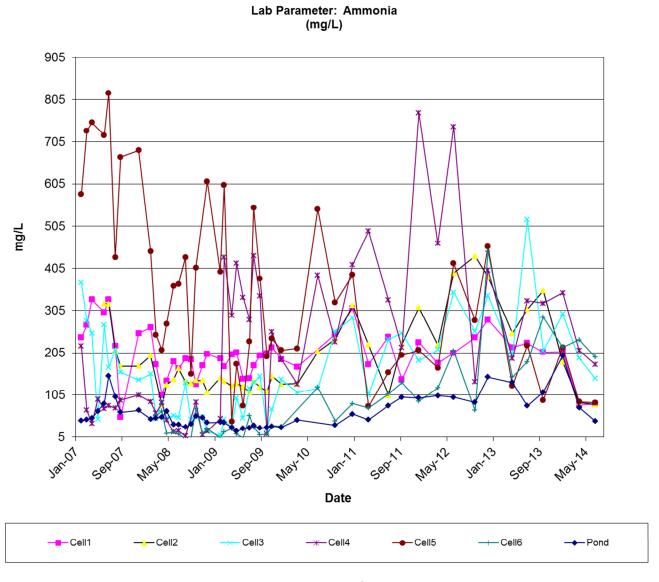


Figure 4-11 Ammonia of Leachate

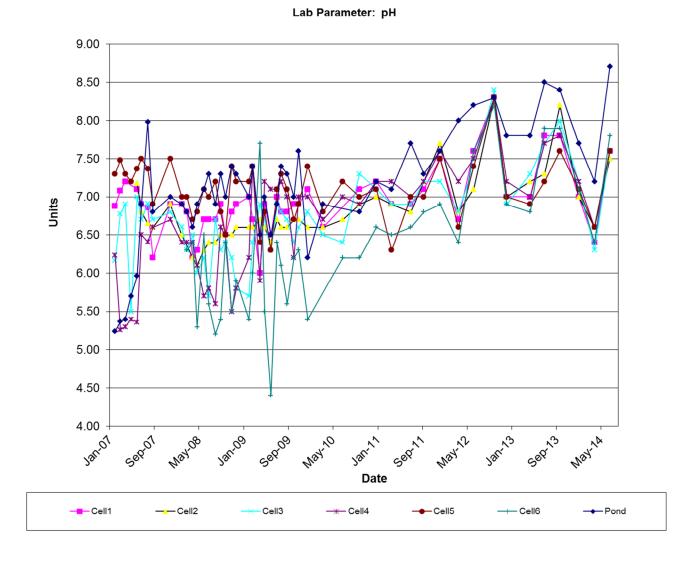


Figure 4-12 pH of Leachate

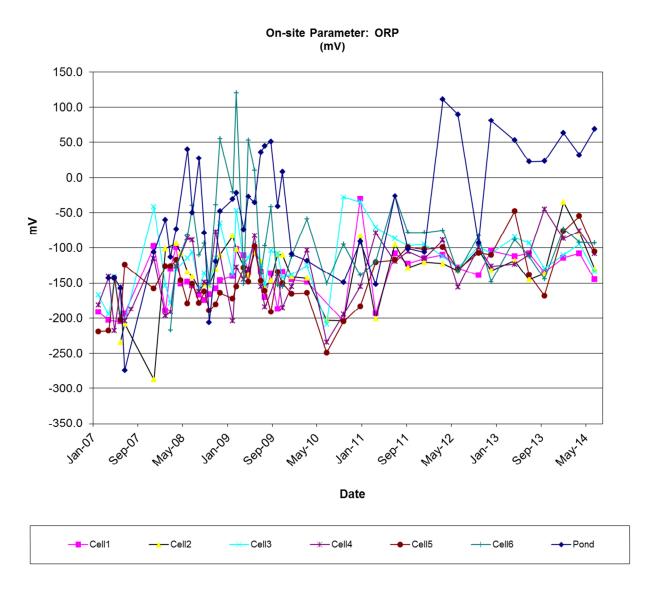


Figure 4-13 ORP of Leachate

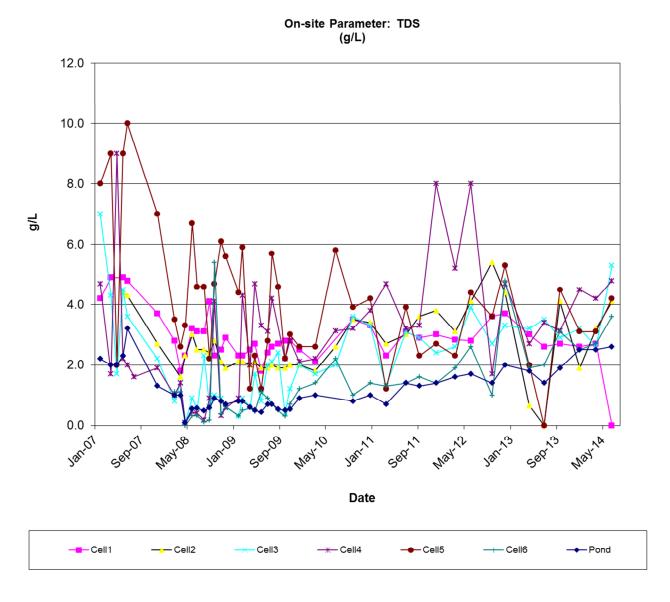


Figure 4-14 TDS of Leachate

4.3 Leachate Recirculation

Figure 4-15 shows the cumulative quantity of leachate recirculated from 2006 through June 2014. Approximately 3.36 million gallons of leachate has been recirculated. The annual leachate recirculated is presented in **Table 4-3**.

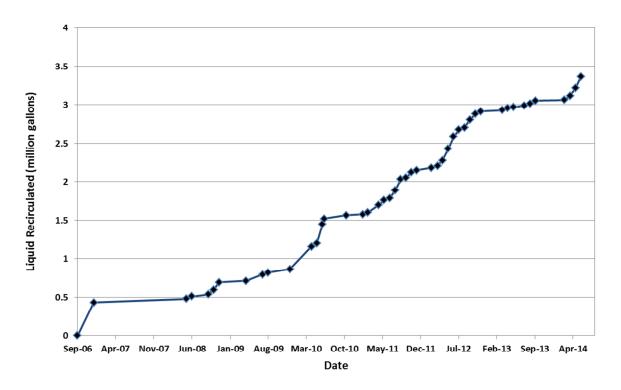


Figure 4-15 Cumulative Volume of Leachate Recirculated

Table 4-3 Leachate Recirculation Volumes

Date	HITs D, E, and F (gal)	SGTs 1A, B, and C (gal)	SGTs 2A, B, and C (gal)	SGTs 3A, B, and C (gal)	HITs A, B, and C (gal)	SGTs 4A and 4B (gal)	SGTs 5A and 5B (gal)	HITs 6B and 6C (gal)	Annual Total (Gallons)
2006	32,093	48,140	48,140	48,140	32,093	10,698	10,698		230,000
2007	27,907	41,860	41,860	41,860	27,907	9,302	9,302		200,000
2008	116,108	51,914	42,883	35,985	14,720	0	0		261,610
2009	48,210	3,670	1,720	3,590	105,330	8,510	0		171,030
2010	296,600	20,000	24,100	21,300	307,733	21,667	10,000		701,400
2011	298,490	14,129	27,654	21,867	161,068	32,922	29,690		585,820
2012	425,620	24,867	33,968	25,765	213,010	19,955	18,235		761,420
2013	87,820	5,730	12,485	12,195	20,420	2,180	2,050		142,880
2014	183,570	0	11,600	5,290	73,390	6,200	3,680	25,190	308,920
Total	1,516,418	210,310	244,410	215,992	955,671	111,434	83,655	25,190	3,363,080

4.4 Landfill Gas

The total gas flow and methane percentage of the gas collected from the landfill is monitored continuously at the LFGTE facility as presented in **Figure 4-16**.

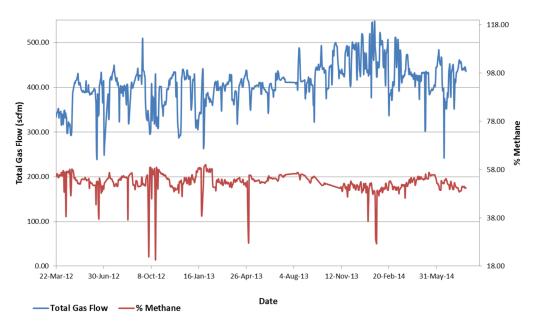


Figure 4-16 Total Gas Flow and Percent Methane at the LFGTE Facility

4.5 Settlement

The location of the ten (10) settlement plates installed within the retrofit area is shown in **Figure 4-17**.

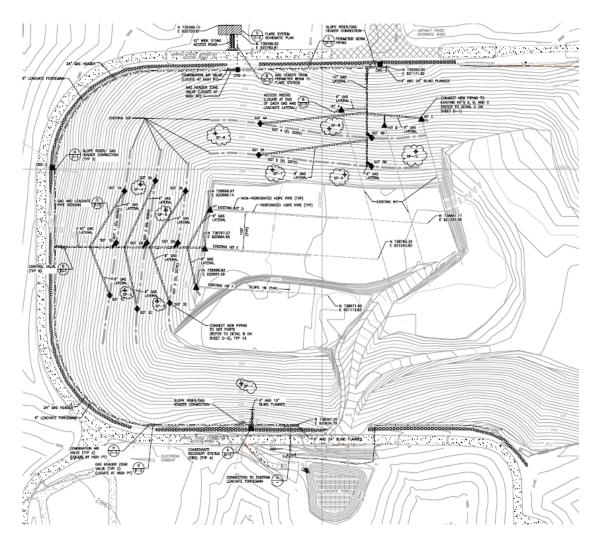


Figure 4-17 Settlement Plates in Cells 1-5 (Plate locations are shown circled with cloud outline.)

Figure 4-18 compares the measured settlement in the settlement plates from July 2006 through June 2014 to the quantity of leachate recirculated in Cells 1-6.

Jul-05 May-06 Mar-07 Jan-08 Oct-08 Aug-09 Jun-10 Apr-11 Feb-12 Dec-12 Oct-13 Jul-14 0 0.5 1 1.5 2 2 1.5 3 3 3.5 3 9-1 9-2 9-3 9-3 9-4 9-5 9-6 9-7 9-7 9-8

Date (Years)

Figure 4-18 Cumulative Settlement

The latest survey of Cells 1 through 5 was done in April 2014. These cells were previously surveyed in November 2010. **Figure 4-19** compares the settlement in Cells 1 through 5 since November 2010.

4.6 Effective Waste Density

The County tracks the effective waste density of the active cell as part of the landfilling operation to assess impacts of liquids addition on compaction. Pre-wetting density values for Cell 6 include:

- 2014: 0.76 tons/cy
- 2013: 0.77 tons/cy
- 2012: 0.86 tons/cy
- 2011: 0.63 tons/cy

4.7 Temperature of Waste in Cell 6

Thermocouples were installed in six (6) locations around Cell 6 HIT in assessing the impacts of leachate temperature during injection as shown in **Figure 4-20**.



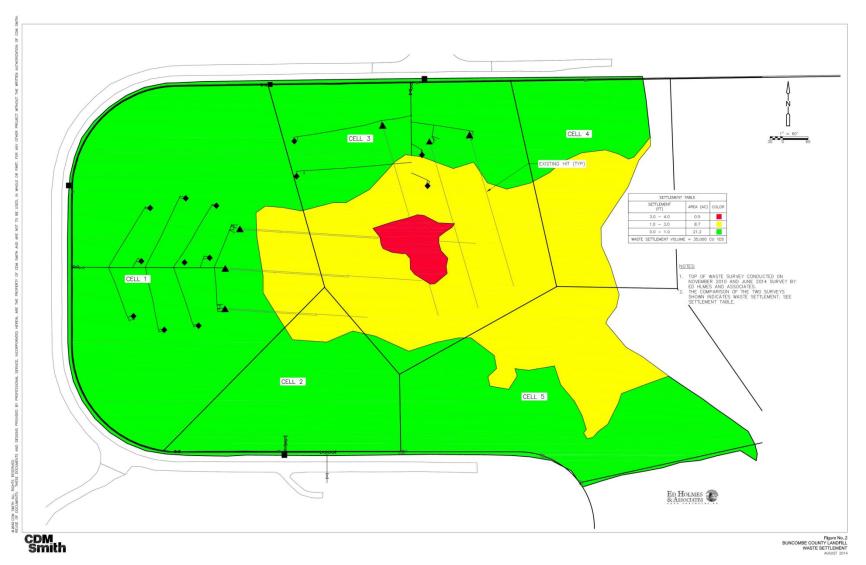


Figure 4-19 Settlement in Cells 1-5 since November 2010

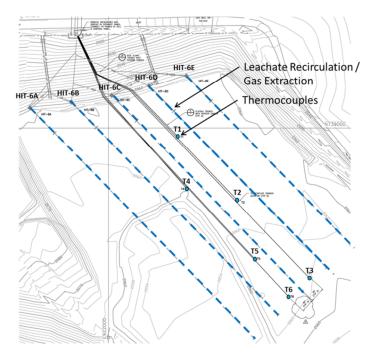


Figure 4-20 Temperature Sensors in Cell 6

The temperature of waste in Cell 6 is shown in **Figure 4-21**. Leachate recirculation in this cell began in June 2014.

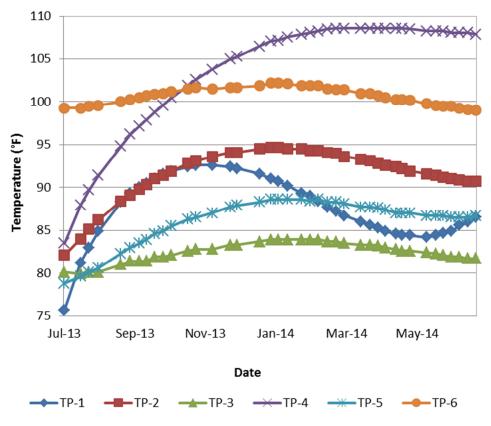


Figure 4-21 Waste Temperature Readings in Cell 6

The temperature of waste in Cell 6 increased with the depth of waste as shown in **Figure 4-22**.

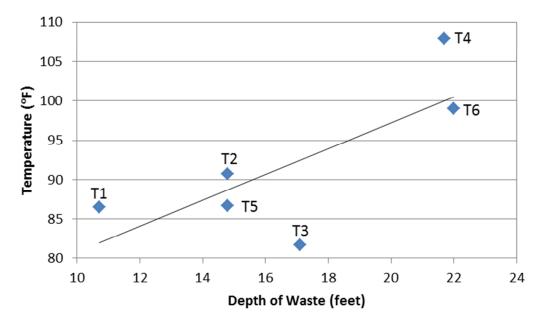


Figure 4-22 Temperature of Waste at Various Depths in Cell 6

Section 5

Project Assessment

5.1 Determination of Liquid Source in the LDZ

Liquid present in the LDZ could be leachate that has leaked through the base liner system, groundwater or a combination of both. As shown in **Figure 5-1**, the LDZ are open on the sides and therefore are subject to potential groundwater infiltration. This is particularly evident in Cell 1 where it appears that the LDZ is being impacted by an underground spring based on the amount of flow witnessed during sampling events and the high quality of the water. Comparison of test data between the LDZ, leachate and groundwater was made in an effort to determine the source of the liquid.

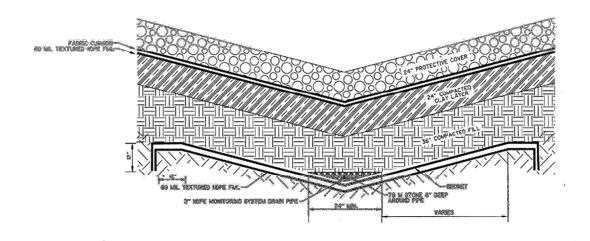


Figure 5-1 Leak Detection Zone in Cells 1-6 and Leachate Pond

The conductance levels of leachate are much higher than the samples tested for the Cell 1 LDZ. The conductance of leachate is in the range of 800-5,000 μ mho/cm compared to 200-800 μ mho/cm for the LDZ. The LDZ conductance is similar to the levels tested from groundwater well samples in the area as shown in **Figure 5-2**.

Toluene, which is often present in leachate, was found to be much lower in the LDZ samples which correlate closely with groundwater testing results as shown in **Figure 5-3**.

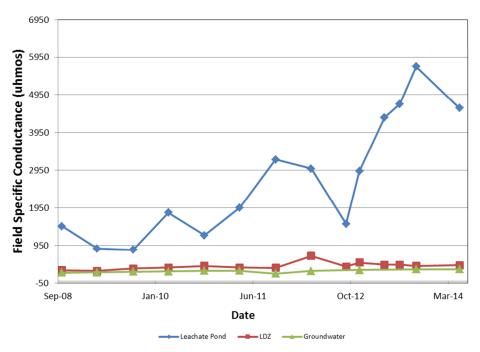


Figure 5-2 Conductance of Leachate, LDZ, and GW Samples (Values are averages of testing results for the six cells and all GW monitoring wells)

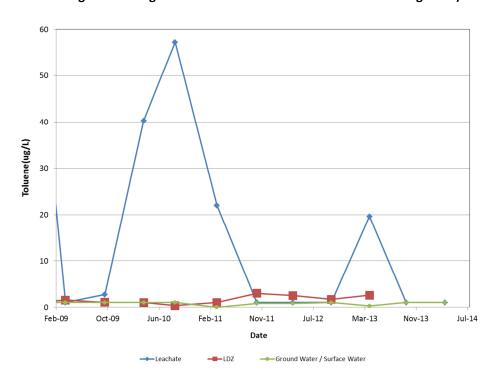


Figure 5-3 Toluene of Leachate, LDZ and GW/SW Samples (Values are averages of testing results for the six cells and all GW/SW monitoring wells)

Figure 5-4 shows the ORP values for the leachate and LDZ samples for all cells. Comparison of ORP values also shows a strong distinction between leachate and the liquid sampled from the LDZ. The

ORP values for leachate are all negative while all but two of the LDZ samples produced positive values. A negative value is indicative of anaerobic conditions as would be expected for landfill leachate. Thus, the positive readings for the LDZ samples support the conclusion that the leachate is not a significant component of the LDZ liquid.

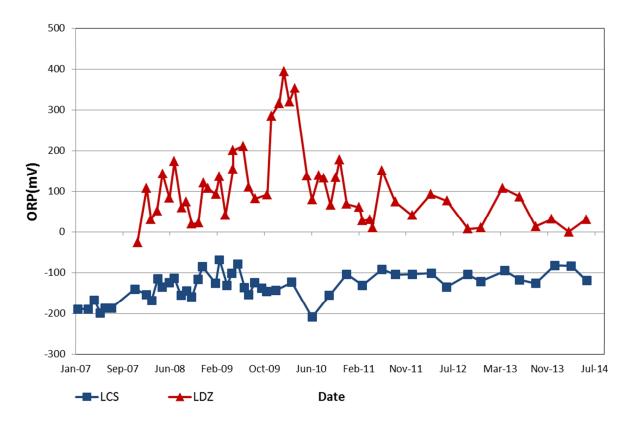


Figure 5-4 ORP of LCS and LDZ (Values are averages of testing results for the six Cells)

Based on these comparisons it was concluded that the liquid in the LDZ is all or mostly groundwater. As no appreciable amount of leachate appears to be in any of the LDZ it can be concluded that both types of liner systems are performing as designed and are not experiencing adverse impacts from the liquids addition program.

5.2 Gas Collection System

The total gas flow during the end of April of 2012 increased significantly due to optimizing the gas collection system by adjusting the gas wells. The total gas flow increased from 400 to 500 scfm in the latter half of 2014 by applying more vacuum, but still maintaining the quality of landfill gas required for the generator. The total gas flow was throttled back to 400-450 scfm in March 2014 to better correlate with the capacity of the generator.

Additionally, an active gas collection trench is currently in design to be installed in the North Slope of Cells 1 and 3. This trench is a perforated pipe embedded in rock trench surrounded by an air tight tarp. The purpose of the trench is to mitigate landfill gas migration.

5.3 Reduction of Leachate Hauling to the Wastewater Treatment Facility

As June 30th, 2014, a total of 3.36 million gallons of leachate has been recirculated, resulting in 673avoided truck trips to the wastewater treatment plant and a savings of \$257,373 hauling costs. The savings attributed to January through June 2014 is \$23,478. With the expansion of the wetting system into Cell 6, the largest cell of the landfill, the amount of leachate that can be recirculated will be significantly increased once it begins full operation in late 2014 or early 2015.

5.4 Settlement of Waste in Cells 1 through 5

Settlement plates in Cells 1 through 5 indicate that the landfill has settled an average of 1.16 ft. since October 2005 as shown in Figure 4-19. Approximately 3.36 million gallons of leachate has been recirculated from 2006 through June 2014.

The survey using a 50ft foot grid system indicates that the Cells 1 through 5 has settled 0-1 ft. in 21.2 acres, 1-3 ft. in 8.7 acres and 3-4 ft. in 0.5 acres since November 2010 as shown in Figure 4-19. Most of the settlement has occurred in the areas where leachate has been periodically recirculated.

5.5 Relocation of Condensate Discharge Line in Cell 4

The condensate discharge line from the gas wells around cell 4 was constructed incorrectly and connected to the Leak Detection Zone Riser. All condensate discharge lines connect directly to the leachate sump riser; the condensate line for cell 4 was disconnected from the leak detection zone and reinstalled correctly into the leachate sump riser at cell 4.

5.6 Operations in Cell 6 Build-As- You-Go Bioreactor

There is approximately ten (10) feet of waste on top the HITs of Cell 6. Leachate recirculation started in HITs 6B and 6C from June 2014. So far 25,190 gallons of leachate has been injected in these two lines. There are areas on top of Cell 6 that has less than ten (10) feet of waste, resulting in air intrusion in the HITs. So, landfill gas is not been collected from these HITs. Temperature sensors have been installed in these areas to access the impact of leachate temperature during injection.

5.7 Waste Stabilization

Twenty five vertical wells were installed in Cells 1-5 in November 2010 for the landfill gas-to-energy project. Photographs were taken of the exhumed waste to observe the degree of stabilization as shown in **Figure 5-5** and **5-6**. Waste temperatures were taken immediately after waste was extracted from the boreholes with an infrared thermometer. Most locations showed waste temperatures in the mid-90s with the exception of the following five wells which showed elevated temperatures:

- VW-6: 100 deg F
- VW-24: 110 -130 deg F
- VW-10: 104 -108 deg F
- VW-18: 110 deg F
- VW-11: 105 -108 deg F



The waste from these five boreholes was observed to be noticeably wetter than the waste for the other boreholes. Steam emanating from the waste of VW-24 was indicative of the elevated temperatures. The waste from this borehole appeared to be well decomposed.



Figure 5-5 Exhumed Waste from Drilling of Vertical Well 24



Figure 5-6 Exhumed Waste from Drilling of Vertical Well 13

The BOD5/COD ratio of the landfill leachate has dropped steadily since 2007 indicating that stabilization of the organic waste fraction is occurring as shown in **Figure 5-7**.

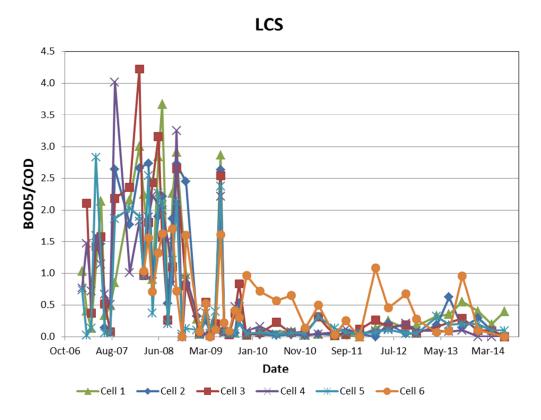


Figure 5-7 BOD5/COD Ratio of LCS in Cells 1-6

5.8 Greenhouse Gas Reductions

The HIT installed in the active disposal cell will provide early capture of LFG that would normally be released to the atmosphere until final grades are obtained and wells are installed. Collected gas from the active area will be measured to determine the amount of greenhouse gas reduction directly attributable to the project. Combustion of LFG also produces carbon credits for the County as the site is registered with the Climate Action Reserve. The County has registered 28,784 carbon credits in 2012, which is equivalent to offsetting gas emissions from 5,997 passenger vehicles.

5.9 Alternative Cover Material

Posi-shell has been approved by the North Carolina Department of Environment and Natural Resources for use at the Buncombe County landfill and is being used as an alternative daily cover since the last progress report. The use of alternative daily cover improves distribution of wetting from the HIT; uses less airspace than soil, and allows the onsite borrow soils to be saved for new cell and capping construction. It may also be contributing to improved compaction of waste. We recommend that alternative cover material be used to the largest extent possible in the ongoing landfill operation.

Section 6

Stakeholders Meeting

A project stakeholders meeting was held on September 20, 2012 at Buncombe County solid waste management facility to provide an update and discuss project issues. The meeting was attended by the following persons:

NCDENR: Ed Mussler, Allen Gaither, Andrea Keller

USEPA: Craig Dufficy, on conference call WNCRAQA: David Brigman, Ashley Featherstone

Buncombe County: Jerry Mears, Jon Creighton, Kristy Smith, Aaron

McKinzie, Donna Cottrell

CDM Smith: Chris Gabel, Ravi Kadambala University of Florida: Dr. Timothy Townsend

The following are the various topics discussed during the meeting along with follow-up activities performed.

6.1 Monitoring of the Alternative Liner System

Ed Mussler inquired if the project has sufficient data to reach a conclusion regarding the performance of the alt liner system and, if so, should we consider revising the project goals of Project XL and writing a final report addressing the performance of the alternative liner system.

Chris Gabel stated that further data is required to reach a conclusion and that Cell 6 will provide a means of tracking an accurate water balance. This will allow us to determine if the liner system is being subjected to higher leachate flows as a result of the newly installed build-as-you-go leachate recirculation system. The retro-fit system applies leachate at elevations that are 100+ feet above the leachate sump. The Phase 1 trenches installed in Cell 6 are 20 to 40-feet from the drainage layer.

Ed Mussler inquired if the leachate level at the sump is being monitored as it could be used to determine if leachate recirculation is over-capacitating the collection system. Kristy Smith responded that leachate levels are monitored daily but are not recorded. This prompted the idea of using the existing temperature sensor data logger to record leachate level data in Cell 6.

Follow-up Activities: The level sensors were installed in the sump of Cell 6, and connected to the datalogger to record the head on the liner over time. Preliminary results showed negligible change in the level after one day of adding 13,170 gallons of leachate. The level sensor will be closely monitored with time as more leachate is recirculated.

6.2 Discharge Liquids from Cell 1 LDZ

The Cell 1 LDZ has a large quantity of liquid in it that has been tested numerous times. The test results indicate that it is groundwater. The meeting attendees discussed options for draining the LDZ to determine if groundwater is still recharging this area. The proposed plan is to test the liquid to ensure it is not leachate and then drain into the adjacent stormwater channel. Onsite staff would monitor the process to see how long it takes to drain the accumulated volume. NCDENR representatives suggested submitting a letter describing how the process will be performed and the safeguards to be used to ensure protection of the environment.

Follow-up Activities: A large tank will be used to collect liquids from Cell 1 LDZ, and disposed at the leachate pond.

6.3 Landfill Settlement

Settlement plates are used to track settlement resulting from wetting. We could consider using topographic surveys to supplement the plate information. The surveys could be performed on a 25-ft grid over the final slope areas for comparison from year to year to see where settlement is occurring. The cost is estimated at \$3,500 per survey. Graphic representation could include color coded areas based on the amount of the settlement.

Settlement measurements can be taken internally by installing a level sensor into the HIT. The device, known as a settlement profiler consists of a pressure transducer which is connected to a liquid reservoir. The transducer is inserted into the HIT pipe using a push rod allowing measurements to be taken at various points of the trench. The transducer gives a measure of the elevation profile of the pipe relative to the reservoir located on stable ground. The liquid tube is stored on a reel.

Follow-up Activities: Cells 1 through 5 were surveyed on a 50-ft grid in December 2013 and April 2014. The results of this survey are presented in Section 4.5. These Cells will be surveyed again in April 2016 on a bi-annually basis.

6.4 Liquid Addition in Cell 6

Kristy Smith suggested dedicating HIT 6E to gas collection to reduce the likelihood of side seeps of leachate. Dr. Townsend suggested using only HITs 6B and 6D for leachate recirculation to determine the lateral extent of wetting using the temperature probes (refer to Figure 6-1). HITs 6A, 6C and 6E will be used for collecting gas. Temperature data and gas flow rates will be measured prior to leachate recirculation to get a background reading. The change in gas flow and temperature data will indicate the impact of leachate recirculation on gas generation.

Potential design changes for the next phase of lines in Cell 6:

- 1. Consider adding a vertical gas well intersecting the HITs.
- 2. Consider installing temperature probes inside the HITs.
- 3. Consider utilizing waste heat from the LFGTE system to heat leachate for year-long leachate recirculation.

Follow-up Activities: Refer to section 5.6 for details on liquid addition in Cell 6.



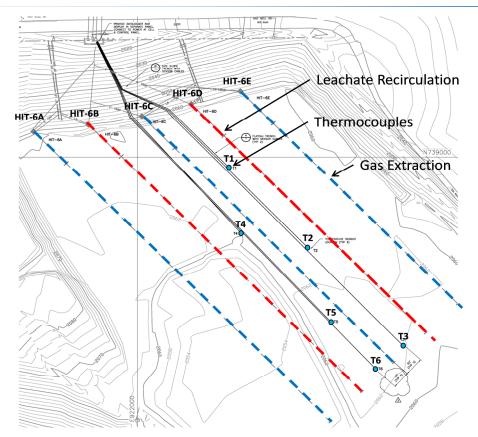


Figure 6-1 An Option Discussed at the Stakeholders Meeting for Cell 6 HIT Operation

6.5 Gas Collection System

Aaron stated that operation of the small flare was problematic as it keeps going out. Further investigation of the flare revealed that the orifice plate needs to be re-welded.

CDM Smith to perform wellfield adjustments with Buncombe County periodically to optimize gas extraction. Well 6A in the Cell 6 drainage layer is functioning now that leachate sump levels were reset to provide a lower elevation for Pump ON.

Follow-up Activities: Small flare has been fixed and is currently operational. Refer to section 5.2 for details on the gas collection system.

Section 7

Recommendations

7.1 Modifications to the Monitoring Program

7.1.1 Investigation of Cell 1 LDZ

A large tank will be used to collect liquids from Cell 1 LDZ, and disposed at the leachate pond.

7.1.2 Measuring Settlement

Cells 1 through 5 were surveyed on a 50-ft grid in April 2014. The results of this survey are presented in Section 4.5.

7.1.3 Water Balance Monitoring

Water balance monitoring should be added to more accurately track the effects of moisture addition in Cell 6. Leachate, precipitation, and leachate recirculation data are being collected that could be used in a water balance calculation.

7.1.4 Performance of Alternate Liner System

The level sensors were installed in the sump of Cell 6, and connected to the datalogger to record the head on the liner over time. Preliminary results are discussed in Section 6.1.

7.2 Recommended Modifications to Design and Operation 7.2.1 Leak Detection Zones

For Cells 8-10, it is recommended that the design of the LDZ be revised to eliminate the 3-foot separation between the LDZ and the bottom of the base liner system as this will greatly reduce the potential for groundwater infiltration.

7.2.2 Strategy for Operation of Cell 6 HIT

Based on the discussions held at the stakeholders meeting, a combination of dedicated recirculation and gas collection HIT is desirable for determining the effectiveness of the wetting operation and maximizing early gas capture.

APPENDIX A

Final Project Agreement

USEPA PROJECT XL FINAL PROJECT AGREEMENT

Leachate Recirculation/Gas Recovery ("Bioreactor") Project

Buncombe County Solid Waste Management Facility Alexander, North Carolina

September 18, 2000

TABLE OF CONTENTS

		<u>Page</u>			
I.	Introduction to the Agreement	1			
	A. Description of the Project and Its Purpose	1			
	B. Description of the Facility/Community/Geographic Area	5			
	C. Purpose of the Agreement	7			
	D. List of the Parties that Will Sign the Agreement	7			
	E. List of the Project Contacts	8			
II.	Detailed Description of the Project	8			
	A. Summary of the Project	8			
	B. Description of the Specific Project Elements	9			
III.	How the Project Will Meet the Project XL Acceptance Criteria	17			
	A. Anticipated Superior Environmental Performance				
	B. Other Benefits (such as cost savings, paperwork reduction and operational flexibility)	22			
	C. Stakeholder Involvement and Support	22			
	D. Innovative Approaches and Multi-media Pollution Prevention	24			
	E. Transferability of the Approach to Other Entities or Sectors	24			
	F. Feasibility of the Project	24			
	G. Monitoring, Reporting, Accountability, and Evaluation Methods to be Used				
	H. Avoidance of Shifting the Risk Burden to Other Areas or Media	27			
IV.	Description of the Requested Flexibility and the Implementing Mechanisms				
	A. Requested Flexibility	28			
	B. Legal Implementing Mechanisms	29			
V.	Discussion of Intentions and Commitments for Implementing the Project				
	A. Buncombe County's Intentions and Commitments	29			
	B. EPA, and State of North Carolina's Intentions and Commitments	29			
	C. Project XL Performance Targets	31			

	D. Proposed Schedule and Milestones	31
	E. Project Tracking, Reporting, and Evaluation	32
	F. Periodic Review by the Parties to the Agreement	32
	G. Duration of the Project	32
VI.	Legal Basis for the Project	33
•	A. Authority to Enter into an Agreement	33
	B. Legal Effect of the Agreement	34
	C. Other Laws or Regulations That May Apply	34
	D. Retention of Rights to Other Legal Remedies	34
VII.	Unavoidable Delay During Project Implementation	35
VIII.	Amendments or Modifications to the Agreement	35
IX.	Transfer of the Project Benefits and Responsibilities to a New Owner	35
X.	Process for Resolving Disputes	36
XI.	Withdrawal From or Termination of the Agreement	37
	A. Expectations	37
	B. Procedures	38
XII.	Compliance After the Project is Over	39
	A. Orderly Return to Compliance if the Project Term is Completed and Not Extended	39
	B. Orderly Return to Compliance in the Event of Early Withdrawal or Termination	39
XIII.	Signatories and Effective Date	40
<u>Table</u>	<u>es</u>	
Table	21. Instrumentation Type and Location	12
Table	2. Monitoring Parameters and Frequency	26

I. Introduction to the Agreement

A. Description of the Project and Its Purpose

Under this proposed XL Project, Buncombe County, North Carolina proposes to construct the necessary infrastructure and operate a combined leachate recirculation and gas recovery system (commonly referred to as a "bioreactor" system) at its Subtitle D landfill. Research has shown that there are numerous environmental benefits that can result from operating a sanitary landfill in such a manner. The primary goal of this project will be to demonstrate that leachate can be safely recirculated over an alternate liner system at a full-scale level (something that is not currently allowed under the Subtitle D landfill regulations, 40 CFR Part 258), and provide more data to substantiate the expected superior environmental and cost savings benefits. It is further hoped that data from this project can be used to support regulatory changes that will allow this type of project to be implemented at similar facilities across the country. It should be noted that, because the County will be making tremendous capital investments in facilities, it is requesting that it be allowed to expand the system to future cells assuming the project is successful and if enabling regulations are not promulgated in the meantime. This could potentially extend the term of the agreement to more than 25 years. Prior to implementation beyond cells 3, 4 and 5, the parties to the agreement will evaluate the progress to that point to determine whether or not to proceed with the remaining cells.

Buncombe County proposes an accelerated stabilization full-scale landfill pilot. The pilot would potentially encompass all 10 cells of the Buncombe County Municipal Solid Waste Management Facility. While other bioreactor studies have been conducted within this country and in Europe, many of those other bioreactor studies have been developed only at the bench scale or as pilot-scale studies which focused on a smaller, more controlled area. Buncombe County is seeking regulatory flexibility through Project XL. Project XL allows regulated entities to conduct pilot projects, within a specified scope, time, and on a site-specific basis to identify better ways to accomplish environmental benefits. The value in proposing the accelerated stabilization landfill at Buncombe is that it would provide superior environmental benefits (e.g., monitoring, gas collection, available data), in addition to cost savings to the County and the local residents.

First, one of the obvious differences between this pilot and other bioreactor landfills would be the scope of the experiment to be conducted. Buncombe proposes to conduct a large-scale (10 cell), fully controlled bioreactor landfill site. Buncombe County is the only known site to propose a full-scale pilot, in the true sense of the word. There is value in that alone. Second, the value in conducting a bioreactor pilot project at Buncombe County landfill in spite of other existing bioreactor experiments is because there are differences in the geographical context, and in State requirements for most projects. Third, another difference between the Buncombe site and others includes the proposed comparison between several existing and proposed cells on their own site. This comparison

would involve recirculating leachate and comparing Cell 1 and Cell 2 (composite liner), with Cells 3-10 (alternate, State-approved liner).

Buncombe County has developed their proposal for the bioreactor landfill based on the inclusion of all ten cells of the landfill. The infrastructure for the accelerated stabilization would require a substantial investment in the landfill of one million dollars. Buncombe County has conducted their research, has the necessary technical expertise to run such a bioreactor landfill, and is confident of the projected results. If the project were to be scaled-back to be less inclusive than the ten cells (e.g., cells 3-5), much of the cost effectiveness of the project would be lost.

Characteristics of waste streams change over time. As market preferences shift, and consumer interests change, the overall characteristics of waste going in to the landfill over time may change. By allowing a project that contemplates the life of the landfill (as opposed to a few cells) information concerning the behavior and effectiveness of bioreactors, EPA hopes to gain information about impact these types of changes have on the bioreactor.

EPA is also taking into account the long-term fiscal and physical planning necessary to optimally design and run a landfill. -Viewing the whole landfill as a system, EPA has determined that this project provides an good opportunity to pilot the use of bioreactor technology over an alternative liner system. All other current safeguards and regulatory requirements that apply to bioreactors will remain in place.

Description of the Project Site:

The Buncombe County Solid Waste Management Facility was opened in September 1997. In addition to a Subtitle D landfill disposal area, the facility has a C&D landfill, a wood waste mulching facility, a convenience center for residential waste disposal and recycling, and drop-off areas for white goods and tires. The Subtitle D landfill disposal area comprises approximately 100 acres of the more than 600-acre site. The landfill has been designed with 10 separate disposal cells that will be constructed sequentially over the estimated 30-year life of the facility. Cells 1 and 2, which comprised Phase I of the landfill, were constructed with the standard Subtitle D composite liner system (i.e., two feet of clay with a permeability less than or equal to 1×10^{-7} cm/sec in combination with a 60-mil HDPE synthetic liner) as described in 40 CFR 258.40(b) and Section .1600 of the North Carolina Solid Waste Management Rules. In 1999, Cell 3 was constructed with an alternate composite liner system (18-inches of 10⁻⁵ cm/sec clay a geosynthetic clay liner [GCL], and a 60-mil HDPE synthetic liner). The State of North Carolina did not allow alternate liners until 1998. The County recently bid and expects to begin construction by August, 2000 on Cells 4 and 5 which will also be constructed with the alternate liner system. This agreement is intended to potentially cover all ten cells of the landfill, with a decision point for the parties and stakeholders contingent upon a review and evaluation of data

from cells 1-5 as well as an assessment of project success every five years which will coincide with the decisions to renew the landfill's operating permits.

As noted previously, both the Federal and State regulations allow leachate recirculation over the standard composite liner system prescribed in Subtitle D, however, neither allow it over cells constructed with alternate liners. On Cell 3, the alternate liner system saved Buncombe County nearly \$400,000 as compared with the standard composite system. It is estimated that the County will save a total of \$5 million through build-out of the facility if the alternate liner system is used. Other potential cost savings from the project include:

- \$5 \$10 million in reduced construction costs for additional landfill capacity if an increase of 20%-30% in additional waste volume can be achieved due to rapid waste decomposition during operations; and,
- \$9 million if leachate hauling and off-site treatment can be eliminated.

Maintaining the region's pristine surface water and groundwater, and clean air, are high priorities for the County's elected officials and staff. The proposed leachate recirculation and gas recovery system will serve to support these goals.

Combining leachate recirculation with gas recovery at a Subtitle D landfill has been shown at the pilot scale to provide numerous environmental benefits. Currently however, the Subtitle D regulations restrict leachate recirculation to only those landfills that have been constructed with the standard composite liner system prescribed in the regulations (i.e., two feet of clay with a permeability of not more than 10^{-7} cm/sec and a 60-mil HDPE synthetic liner). The goal of this XL Project will be to demonstrate that leachate can be safely recirculated over equivalent, alternate liner systems (which in many cases are less expensive than the conventional Subtitle D composite liner system) and thus provide the basis for future regulatory changes that will allow this superior environmental performance to be achieved at similar facilities across the country. The superior environmental benefits that Buncombe County expects to achieve with this project are:

- Rapid organic waste conversion/stabilization leading to rapid settlement, increased gas
 yield and capture, improved leachate quality, reduced post-closure costs, and reduction in
 the potential for uncontrolled releases of leachate and/or gas to contaminate the ground
 water or air during the post-closure phase should a containment system failure occur.
- Maximizing landfill gas capture for better and more efficient energy recovery and reduction of fugitive air emissions. Studies to determine the market and feasibility for use of the enriched gas produced during recirculation of leachate will be conducted as part of

this XL project. Reduction in air quality impacts from the facility is of primary importance since air inversions and the resulting degradation in air quality are common in the mountains

- Increased landfill disposal capacity due to rapid settlement during the operational period
 that leads to more economical operations, deferred capital costs for additional landfill
 capacity, and delay in the siting and construction of a new facility.
- Improved leachate quality and a reduction in leachate quantity. Research has shown that leachate recirculation allows for: more time for decomposition of organic contaminants; adsorption of certain inorganic contaminants into the soil/waste matrix; and, enhanced chemical reactions such as metals precipitation. All of these processes will improve the quality of the leachate that is discharged to the local publicly owned treatment works (POTW) which should reduce any strain on the facility caused by the leachate. The quantity of leachate is reduced through adsorption by the waste and soil as well as by consumption during biological activity. Because leachate from the Buncombe County facility is hauled by tanker truck to the POTW, a reduction in the amount of leachate requiring treatment will result in fewer tanker trucks on the roads creating a safer situation for nearby residents.
- Reduction in post-closure care, maintenance, and risk through rapid waste stabilization.

Therefore, to realize these superior environmental benefits as well as the cost savings discussed previously, Buncombe County is requesting that U.S. EPA and the State of North Carolina, Department of Environment and Natural Resources (NCDENR) grant site-specific regulatory flexibility from the prohibition in 40 CFR 258.28, Liquid Restrictions, which prohibits the recirculation of leachate over cells constructed with an alternative liner.

Some studies indicate that the amount of leachate generated at most landfills, even those in wet climates, will not be enough to totally saturate the waste mass thereby not achieving maximum waste decomposition. Buncombe County is requesting additional flexibility in 40 CFR 258.28 to allow the addition of supplemental liquid to the waste mass should the amount of leachate available become limiting at any time during operations. Water diverted from the neighboring French Broad River will be the only source of supplemental liquids circulated. Buncombe County requests similar flexibility from NCDENR for supplemental liquid addition if needed.

It is recognized that the addition of supplemental liquids may decrease the strength of the waste mass and, if not designed properly, decrease the stability of the landfill. Prior to adding any supplemental liquids to the facility, Buncombe County will prepare a comprehensive landfill stability analysis under recirculation conditions with supplemental liquids. Buncombe County will

submit this analysis to two of the three following university professors who are recognized as experienced in the field of geotechnical engineering in general and landfill slope stability specifically: Dr. Timothy Stark, University of Illinois; Dr. Craig Benson, University of Wisconsin, and, Dr. Robert Koerner, Drexel University. The County will incorporate comments from these professors into a final stability analysis for their final review. The County will forward the analysis along with letters from the reviewing professors stating that the landfill should remain stable under the operating plan developed by the County, to the USEPA and the State of North Carolina for concurrence prior to adding any supplemental liquids. Should two of the professors mentioned above be unable to conduct the review, the County will suggest an alternate that is acceptable to USEPA and the State.

Finally, Buncombe County intends to continue to recirculate leachate consistent with this agreement and in compliance with all applicable regulations throughout the landfill as long as gas generation data shows that biological activity continues and leachate flow and quality data show that improvements in leachate quality and reductions in quantity are occurring. It is expected that this will occur long after each cell has reached its permitted final grade. As long as these processes are ongoing, it is expected that waste decomposition and the resulting settlement will continue to occur. As mentioned above, one of the superior environmental benefits expected from this project is the additional airspace for waste disposal made available by more rapid waste settlement.

B. Description of the Facility and Facility Operations/Community/Geographic Area

The Buncombe County Solid Waste Management Facility (BCSWMF) is an existing Subtitle D landfill permitted by NCDENR, Solid Waste Section. The 600+ acre facility is located in northern Buncombe County about two miles from the Madison County line. NC 251 borders the facility to the south and west. Access to the site is from the northwest off of Panther Branch Road (SR 1745). A prominent physical feature of the facility is the French Broad River that borders the site to the south and west. The BCSWMF accepts non-hazardous municipal solid waste generated within the County for disposal in the Subtitle D landfill portion of the site. Construction and demolition waste is accepted and disposed of in an approved construction and demolition debris landfill also located on the site. Tires and white goods are accepted as well and they are processed prior to being shipped off-site for recycling and/or disposal. Wood and yard wastes are processed into mulch and sold to the public. Common household recyclables are also collected at the facility.

Since opening in September 1997, the Buncombe County Solid Waste Management Facility has received several prestigious awards including:

 1998 Honors Award for Engineering Excellence from the North Carolina Consulting Engineers Council.

- 1999 Gold Award for Outstanding Integrated Solid Waste Management Program from the North Carolina Chapter of the Solid Waste Association of North America (NC SWANA)
- 1999 Bronze Award for Excellence in Solid Waste Management in North America, Landfill Category, from the Solid Waste Association of North America (SWANA).
- 2000 Award for Outstanding County Program from the North Carolina Association of County Commissioners for its Hazardous Waste Handling, Reduction, and Education Program.

The Subtitle D landfill portion of the BCSWMF comprises 100 acres. The site has been segregated into 10 distinct cells of varying size depending on topography. Cells 1 and 2, which combined are approximately 14 acres in size, were constructed as part of the initial facility construction. Both of these cells were constructed with the standard Subtitle D composite liner system. Two feet of crushed stone was used to construct the protective cover/leachate collection and drainage system. The synthetic liner is protected against abrasion and puncture from the stone and waste by a 28-oz. fabric cushion. Leachate is drained to a sump area located in each of the ten cells and then pumped to an on-site lined, leachate storage lagoon with 1.5 million gallons of capacity. Leachate is currently hauled approximately seven miles by tanker truck to a wastewater treatment plant owned and operated by the Metropolitan Sewerage District of Buncombe County (MSD).

The majority of ground water underlying the BCSWMF lies within a fractured bedrock aquifer system. Depth to ground water varies considerably across the site ranging from about five feet in the low lying areas to as much as 200 feet along the ridge lines. Because of the complexity of the ground water flow regime, it was decided during permitting that a standard perimeter network of ground water monitoring wells would need to be supplemented by an additional monitoring system. The alternative monitoring system agreed upon consists of a synthetically lined collection area located three feet below the bottom of the composite liner system. The lined area mirrors the bottom grades of each cell. The extent of the liner was determined by the wetted perimeter in the cell under precipitation from the 100-year storm. Any water collected in the alternative monitoring system drains to a sump and then out of the landfill through a sealed pipe. Samples are taken from the pipe during each semi-annual ground water monitoring event. There are currently nine ground water monitoring wells located around the perimeter of the site. Additional wells will be added as the Subtitle D portion of the site is expanded.

The BCSWMF is located in a rural part of Buncombe County. Surrounding land uses within one mile of the site are predominantly rural residential with some small agricultural activities. In 1992,

during initial permitting of the site, there were 34 residences located within one-quarter mile of the site. There has not been any widespread development in this area in the intervening years, thus the number of residences is relatively the same. The majority of homes are located to the east and northeast of the site. There are neither water nor sewer utilities near the site nor any industrial buildings. There are four primary roads within one-quarter mile of the site. Each road is a state-designated, two-lane road.

C. Purpose of the Agreement

This Final Project Agreement ("the Agreement") is a joint statement of the plans, intentions, and commitments of the U.S. Environmental Protection Agency ("EPA"), the State of North Carolina, and Buncombe County, North Carolina to carry out this project approved for implementation at the county's solid waste management facility site near Alexander, North Carolina. This Project will be part of EPA's Project XL program to develop innovative approaches to environmental protection.

The Agreement does not create legal rights or obligations and is not an enforceable contract or a regulatory action such as a permit or a rule. This applies to both the substantive and the procedural provisions of this Agreement. While the parties to the Agreement fully intend to follow these procedures, they are not legally obligated to do so. For more detail, please refer to Section VI (Legal Basis for the Agreement).

Federal and State flexibility and enforceable commitments described in this Agreement will be implemented and become effective through a legal implementing mechanism such as a rule or permit modification.

All parties to this Agreement will strive for a high level of cooperation, communication, and coordination to assure successful, effective, and efficient implementation of the Agreement and the Project.

D. List of the Parties that Will Sign the Agreement

The Parties to this Final Project XL Agreement are the United States Environmental Protection Agency (EPA), County of Buncombe General Services Department, and the State of North Carolina.

E. List of the Project Contacts

County of Buncombe General Services Department 30 Valley Street Asheville, North Carolina 28801 Contact: Bob Hunter, Director

State of North Carolina
Department of Environment and Natural Resources
Division of Waste Management
Solid Waste Section
401 Oberlin Road, Suite 150
Raleigh, North Carolina 27605
Contact: Dexter Matthews, Section Chief

U. S. Environmental Protection Agency, Region 4
 Atlanta Federal Center
 Forsyth Street, SW
 Atlanta, GA 30303-3104
 Contact: Michelle Cook, Region 4 Project XL Coordinator

II. Detailed Description of the Project

A. Summary of the Project

Sanitary landfilling is the dominant method of solid waste disposal in the United States, accounting for about 217 million tons of waste annually (U.S. EPA, 1997). The annual production of municipal solid waste in the United States has more than doubled since 1960. In spite of increasing rates of reuse and recycling, population and economic growth will continue to render landfilling as an important and necessary component of solid waste management.

In a landfill which incorporates combined leachate recirculation and gas recovery, controlled quantities of liquid are added, and circulated through waste as appropriate, to accelerate the natural biodegradation and composting of solid and liquid waste components. This process significantly increases the biodegradation rate of waste and thus decreases the waste stabilization and composting time (5 to 10 years) relative to what would occur within a conventional landfill (30 years, to 50 years or more). If the waste decomposes (i. e., is composted) in the absence of oxygen (anaerobically), it produces landfill gas. Landfill gas is primarily a mixture of methane, a potent greenhouse gas, carbon dioxide, and VOC's, that are local air pollutants. Methane is also a

fuel. This by-product of landfill waste decomposition (composting) can be a substantial renewable energy resource that can be recovered for electricity or other uses. Other benefits of this type of landfill operation include: increased landfill waste settlement (and therefore an increase in landfill capacity and life); improved leachate quality, possible reduction of landfill post-closure efforts required; landfill mining; and, abatement of greenhouse gases through highly efficient methane capture over a much shorter period of time than is typical of waste management through conventional landfilling.

B. Specific project elements

Buncombe County intends to construct and operate a combined leachate recirculation and gas recovery system throughout its 100-acre Subtitle D landfill area. Currently, Cells 1-3 of the 10-cell design are in operation. These cells cover approximately 23 acres. Cells 4 and 5, which will cover approximately 20 acres, are expected to be under construction by mid-summer 2000 and in operation one year later. Cells 1 and 2 were constructed with the standard Subtitle D composite liner while Cells 3-5 were/will be constructed with an alternative liner approved by the NCDENR. Because of the presence of the separate alternative ground water monitoring system beneath each cell, the performance of the two types of liner systems can be evaluated as increased amounts of liquid are introduced to the cells.

DESIGN AND OPERATIONS OF PROPOSED LEACHATE RECIRCULATION/GAS RECOVERY PROJECT

As mentioned previously, two types of liner systems have been installed at the BCSWMF. Cells I and 2 (approximately 14 acres in size) were constructed with the standard Subtitle D composite liner system (i.e., two feet of 1 x 10⁻⁷ cm/sec clay overlain with a 60-mil HDPE synthetic liner). Cell 3 (approximately 8 acres in size and currently in operation) and the remaining cells yet to be constructed will have an alternate liner designed and constructed in accordance with North Carolina regulations. The alternate liner used in Cell 3 and proposed for all future cells, consists of 18 inches of 1 x 10⁻⁵ cm/sec clay overlain by both a geosynthetic clay liner (GCL) and a 60-mil HDPE synthetic liner. The GCL, consisting of a bentonite core and encapsulating polypropylene geotextile, will have a maximum permeability of 5 x 10-9 cm/sec. The HDPE synthetic liner shall conform to all applicable ASTM standards for textured and smooth HDPE liner. Based on groundwater modeling required by the State of North Carolina to demonstrate equivalency it appears that the alternative liner is actually more protective than the standard composite system (reference supporting documentation).

The leachate collection systems in all ten cells are distinct (i.e., not interconnected) and each drain to a separate sump. The internal slopes of Cells 1-5 are significant and range from 8.5% to 21%. Considering the internal slopes along with the highly permeable crushed stone drainage layer,

almost no head is built up on the liner system except in the sump area. A submersible pump installed in each cell pumps/will pump leachate through a common force main located around the perimeter of the landfill to the lined storage lagoon. The submersible pumps are set to switch on when the head builds up to 12 inches. Given the slopes, the area that actually experiences 12 inches of head before pumping is initiated is quite small. A new pump system will be constructed at the leachate storage lagoon to pump leachate back through a new, dedicated force main to the cells for recirculation.

Liner and Leachate Collection and Removal System (LCRS) Components

As mentioned, Cells 1 and 2 at the Buncombe County SWMF were constructed with the standard Subtitle D composite liner system. Cell 3 was constructed with a GCL/synthetic alternative liner system. Buncombe County, through this XL Project, intends to construct the remaining cells at the landfill with the alternative liner. The leachate collection system in each cell consists of two feet of locally generated crushed stone. In Cells 1 and 2, the internal cell slopes and permeability of the stone were sufficient to convey leachate to the sump areas without the use of collection pipes. The slopes in Cell 3 were somewhat less and thus one central collection line was installed. Collection pipes will be used in Cells 4 and 5. The synthetic liner is protected from the crushed stone drainage layer by a 28-oz. cushion fabric. The literature tends to recommend a 12-oz. fabric in this application, however, Buncombe County has decided to be conservative since the amount of data backing the available research is not significant.

Liner and LCRS Performance

40 CFR Part 258.28 already allows for leachate to be re-circulated in cells constructed with the standard Subtitle D composite liner. Performance of this alternate liner system will be monitored by the leak detection system underlying each cell. The alternative liner system constructed in Cell 3 and proposed for Cells 4-10 was thoroughly researched by the State of North Carolina before being proposed as a prescriptive alternative in the rules. The State's alternate liner design document calculated that the leakage rate through the standard Subtitle D liner system under a set of standard conditions was 1.12 gal/acre/day while through the alternative used in Cell 3 was only 0.53 gal/acre/day. Thus, the alternative liner being used at the Buncombe County MSWLF appears to perform in a manner at least as protective as the standard composite and, most likely, significantly more protective (modeling of both liners indicated the alternative liner would afford almost 50 percent more protection to the underlying aquifer than the composite liner.

Camp, Dresser, and McKee (CDM), under contract to Buncombe County, performed preliminary calculations on the performance of the crushed stone leachate drainage layer under anticipated leachate re-circulation conditions. Due to the high permeability of the crushed stone layer, the expected maximum depth of leachate under non-recirculation conditions is 0.03 feet. Therefore,

there is a significant design cushion to handle additional leachate flows expected under recirculation conditions. The crushed stone drainage layer has tremendous liquid carrying capacity which is why the expected maximum leachate depth is so small, and the slopes on the mountainous site allow rapid conveyance of the leachate to the sump area.

Buncombe County will demonstrate adequate performance of both the liner and leachate collection systems to the State of North Carolina during the permitting of the leachate recirculation/gas recovery system.

Specialized Design Considerations During Operation

Leachate will be applied during operations to provide enhanced conditions for rapid waste decomposition. It is possible that additional water will be needed to achieve and/or maintain optimal moisture levels in the landfill and thus, if needed, Buncombe County intends to supplement leachate recirculation with water withdrawn from the adjacent French Broad River. Cells 1 and 2 are near final grade and thus it is anticipated that leachate recirculation will be accomplished with both horizontal injection trenches and vertical injection wells. Most likely, both types of injection systems will be used to collect landfill gas as well. All leachate will be injected below the landfill surface to prevent contact with employees or users of the landfill. If supplemental river water is used it will either be discharged into the leachate pond and then pumped into the landfill, or applied to the working face of the landfill by a tanker truck. Moisture levels will be monitored and the recirculation system will be designed so that leachate can be applied or discontinued in small, distinct areas as needed. Table 1 identifies the Instrumentation Type and Location for the Bioreactor Project.

Moisture content will be monitored throughout the life of the Project through the use of a network of moisture sensors to be installed during waste placement. Buncombe County officials traveled to Yolo County, CA (the location of a similar, proposed XL Project) on June 29, 2000, to evaluate the moisture detection system that was used successfully on their pilot projects. The County will review what has worked and what has not, and then incorporate the final design of the moisture detection system during the preparation of permitting documents.

The quantity of leachate and supplemental water added back to the landfill will be measured throughout the life of the project. Buncombe County expects to quantify recirculation quantities using flow sensors installed on the leachate discharge line at the leachate storage pond, as well as the individual lines that feed each cell in the landfill. The goal of the system design will be to quantify the amount of leachate recirculated to each cell individually.

Table 1- Instrumentation Type and Location for the Bioreactor Project

Type of Instrumentation	Location	Description
Pressure transducers	Above primary liner and leachate collection system in the landfill cells	A series of pressure transducers will be installed on top of the primary liner in the LCRS trench in the anaerobic landfill cells to measure the head or depth of leachate above the liner. Total of eight pressure transducers will be installed, four in each cell at 200 feet spacing. A gas pressure transducer in each cell will be used to correct the liquid head for gas pressure.
Moisture and Temperature Sensors	Sensors will be placed on top of the primary liner and within the waste mass at three different depths at 20 feet intervals.	A series of moisture and temperature sensors will be installed within the waste mass to monitor the biological activity of each cell. Instrumentation will be installed directly on top of the bottom primary liner and at three different depths within the waste mass at an interval of 20 feet.
Gas Composition, Gas Pressure, and Gas Flowmeter	Gas extraction and collection pipelines using NSPS approved methods.	Chipped tire as part of the gas collection system will be installed at every lift to either collect landfill gas or inject air in the landfill. Pipes will be installed in each lift after placement of waste and chipped tires. Gas will be sampled from either the main collection pipe or each individual lift of waste to determine gas composition or

		measure gas pressure. The gas pressure and composition will be measured manually. Gas flow measurement will be continuous and automated.
Leachate Flow Measurement	Outflow and inflow from each cell is measured at each sump and at the injection manifold.	The quality of leachate added or collected from the LCRS is measured by flowmeters from each cell. The volumes of liquids are monitored from each cell continuously through a data collection system.

As discussed previously, the leachate collection/drainage layer constructed in each cell has been and will continue to be two feet of crushed stone. HELP model analyses show that, due to the internal cell slopes and high permeability of the crushed stone layer, there will be very little head buildup on the liner even when simulating high recirculation levels. The performance of the alternative liner system, especially under recirculation conditions that could produce higher head conditions, is of concern to U.S. EPA. While it can be shown with the HELP model that head buildup within the crushed stone leachate drainage layer will not be a problem, Buncombe County will install devices that can monitor head levels. This will be considered during the preparation of permitting documents. Leachate recirculation will be suspended in any cells where there appears to be head build up.

Improvement in leachate quality during recirculation operations is a claim made by proponents in the literature. This is an important environmental benefit of the project since improving leachate quality should be indicative of a stabilizing waste mass. Since leachate is pumped from each cell individually, Buncombe County intends to sample the leachate from each cell semi-annually for parameters that will be able to establish whether or not leachate quality is indeed improving.

The degradation and gas production of the waste mass is also related to the temperature within the decomposing waste. The effectiveness of the system is dependent on keeping the system within optimum temperature ranges, therefore, Buncombe County will install temperature gauges to aid in operation of the system. As with the moisture sensors, temperature gauges will also be installed as waste operations progress.

The Buncombe County MSWLF lies within a seismic impact zone as defined in 40 CFR Part 258. Adding liquids back into the landfill will increase the moisture content of the waste mass and raises the issue of whether or not this will make the waste mass less stable. Camp Dresser & McKee has re-run stability calculations that were completed during initial permitting of the facility

to assess the stability of the landfill and waste mass under these higher moisture conditions as well as during seismic events. The calculations show that significant increases in moisture content (i.e., within the range expected in a recirculation project) will have essentially no impact on waste mass or landfill stability, even during design seismic events. These calculations will be finalized and submitted as part of the County's permit amendment package that will be necessary to construct the proposed system.

As areas of the landfill reach design grade, Buncombe County will install monuments to monitor settlement caused by the degradation of the waste. These monuments will be checked semi-annually to track settlement. Annual aerial topographic surveys will also be performed to aid in the evaluation of settlement and the effectiveness of the leachate recirculation/gas recovery system.

Landfill gas will be collected from the landfill utilizing the horizontal and vertical trenches to be used for leachate recirculation. The total number of trenches to be installed for the initial phase of construction is 31. The trenches range in length from 150 to 500 feet. Separate header piping will be installed parallel to the leachate recirculation piping and interface at the head of each trench. The components of the system include:

- * Gas Main the HDPE pipe that conveys the gas from the landfill to the flare station.
- * Header Piping the HDPE piping that conveys gas from the horizontal collection trenches to the gas main. Plastic valves will be installed at various locations to control the collection process.
- * Horizontal Injection/Collection Trench (HICT) a perforated HDPE pipe placed in a 2-ft by 3-ft stone trench which is located within the waste; the HICT provide the conduit by which leachate is recirculated and landfill gas is collected.
- * Wellhead Connection this assembly will connect the header piping to the HICT; the connection includes valving, a flexible connection to accommodate settlement, a sampling port to monitor gas composition and pressure, a temperature gauge, and an orifice plate for measuring flow rate.

Gas will also be collected from the leachate collection system by connecting the gas main to the leachate sump. The components of this system that will be utilized for gas collection include the following:

- * Gas Main the same as described above, the main will be connected to the leachate riser pipe.
- * Leachate Riser Pipe the HDPE pipe that provides access to the leachate sump for the pumping system.
- * Leachate Sump a 24-inch diameter, perforated, HDPE pipe that is installed in the low point of each cell.
- * Wellhead Connection this assembly will connect the gas main to the leachate sump; the wellhead includes valving, a flexible connection to accommodate settlement, a sampling port to monitor gas composition and pressure, a temperature gauge, and an orifice plate for measuring flow rate.

It is anticipated that gas collection will begin sometime during the active filling stage of the landfill as a result of the accelerated generation of landfill gas. Once the gas system begins operation it will run continuously. The HICT will be installed at various elevations in the landfill as filling progresses to provide adequate coverage of the waste mound. It is anticipated that the uppermost tier of HICT, at any given time, will be used only for gas collection to control odors and gas emissions

The lower tiers of HICT will be used for both leachate recirculation and gas collection. Gas collection from the leachate collection system and uppermost tier of HICT will envelop the gas being generated within the landfill and control release to the atmosphere.

Pressure, temperature, methane and oxygen concentrations at the active extraction points will be monitored at each wellhead on a monthly basis. The gas collection system will require periodic adjustments to maintain optimum performance during operation. During routine inspections, the operator will monitor and adjust the vacuum at the active gas collection trenches as needed to maximize system performance. The vacuum applied at individual extraction points can be adjusted using the valve provided at the wellhead connection. The vacuum can also be adjusted at the blower. However, if the vacuum is adjusted at the blower, the collection points throughout the system must be evaluated for performance. The following steps provide an outline of the system operation:

1. Each trench is equipped to recirculate leachate and collect gas. Since leachate recirculation will cause accelerated quantities of gas to be generated it is important that the gas collection system be ready to operate during the active filling stage. However, these processes should never be operated simultaneously in a HICT. Concurrent operation of leachate recirculation and gas collection at an HICT will result in flooding of the gas collection system.

- 2. Monitoring of the wellheads at the HICT will be necessary to provide indication of when gas generation begins.
- 3. In addition to confirming the generation of gas, the following criteria must be met before activating an HICT for gas collection:
 - * A minimum of 20-feet of waste must be present over an HICT. This is required to prevent excessive air intrusion into the system.
 - * A minimum of I week of draining time must be maintained before collecting gas from an HICT that has been used for leachate recirculation. This is to prevent the potential for flooding of the gas header.
- 4. If the presence of gas is confirmed and there is no sign of positive leachate pressure, then gas collection from an HICT can be operated until the next scheduled recirculation event at that HICT. Important: The wellheads should be installed with clear flexible tubing to allow the operator to visibly check for leachate flow.
- 5. The leachate collection system will also be utilized to collect gas from the landfill. Well heads will be installed at the riser pipe of each cell. A minimum of 20-feet of waste must be present in a cell before gas collection from the respective riser pipe may begin. It is anticipated that 20-feet of compacted waste will be sufficient to prevent air intrusion. However, the system should be monitored to verify that air intrusion is not occurring during the initial use of a leachate collection system for gas collection.
- 6. By utilizing the leachate collection system and the uppermost tier of HICT at any given time during the operation of the landfill, the system is designed to promote gas collection at the bottom and top of the waste mass by creating negative pressure in these two zones. The injection of leachate into HICTs in the center of the waste mass will enhance collection in these two zones by filling the void spaces in the waste with leachate (i.e., the gas will be forced to migrate to less saturated zones). However, gas collection will also be performed in the middle zone. Any HICT that has not received a leachate injection for more than 1 week may also be used for gas collection. The rotation of HICT employed for gas collection will be coordinated with the recirculation schedule to be established

Cover material selection and application requires special consideration when operating a leachate recirculation system. Daily cover material will be sandy soils or some form of permeable alternative cover since clay soils and plastic tarps will block flow paths and inhibit lateral migration of the leachate. In areas in which additional waste will be placed, intermediate cover will be removed before placing the next lift to prevent blocking vertical flow paths and forming perched leachate zones. Removal of intermediate cover will also decrease the chance of leachate

seeps through the side slopes. Intermediate cover placed at final elevations will use clayey soils to block gas migration and leachate seeps. The placement of final cover will occur when filling is complete in a substantial area. However, placing waste to the design elevations will not necessarily constitute a completed filling area. As a result of recirculation, settlement will occur over a shortened time frame causing much of the settlement to occur while the landfill is still active. A significant amount of additional capacity will be obtained by returning to previously filled areas and placing more waste in the settled areas. Final cover will be installed after additional waste is placed and the capacity of the landfill is maximized.

III. How the Project Will Meet the XL Criteria

A. Superior Environmental Performance

1. Tier 1: Is the Project Equivalent?

The literature on landfills conducting combined leachate recirculation and gas recovery identifies no significant adverse environmental impacts relative to those created by conventional landfill practice. Although leachate may be generated/recovered in quantities at times greater than that in conventional landfilling, the leachate collection, pumping, and storage systems are currently designed to handle the additional projected flows. The leachate storage pond is currently sized to handle leachate from the ultimate build-out of the landfill. During design of the leachate recirculation system, calculations will be made to determine if additional storage capacity will be needed when Cells 6-10 are put into operation. It is hoped that, once the system is in full operation, that the need for off-site hauling and treatment of the leachate will be eliminated. The County intends to keep its pre-treatment permit in effect and haul leachate off-site should emergency conditions dictate. It should be noted that leachate will be injected at least several feet below the active working level of the landfill thus there should be no exposure to those using or working at the landfill.

The design capacity of the Buncombe County Subtitle D landfill subjects it to regulation under 40 CFR Part 60 Subpart WWW of the Clean Air Act. Based on a recent Tier I analysis for the landfill, given its current design capacity and waste acceptance rate, it is anticipated that the landfill's emissions of nonmethane organic compounds (NMOC) will exceed 50 Mg/yr in 2001. At that point, the County could either initiate the design of a gas collection and control system, with 30 months allowed for startup of the system, or it could conduct a Tier II analysis to determine the possibility of postponing the installation of a gas collection and control system by at least five years. Because Tier II testing has not been performed, it is unknown how the landfill's NMOC concentration may differ from the default Tier I value. The proposed gas collection system will be designed to comply with Subpart WWW and will be in-place and operational when

recirculation starts and before it would be required under the rule. Therefore, overall and total lifetime fugitive emissions from the site will be reduced. The U.S. EPA is a strong proponent of landfill gas recovery and control through its Landfill Methane Outreach Program, among other initiatives.

This particular XL project will provide environmental performance at least equivalent to Tier 1 in all areas

2. Tier 2: Superior Environmental Performance

- a. Maximizing landfill gas control and minimizing fugitive methane and VOC emissions. Landfill gas contains roughly 50% methane, a potent greenhouse gas. In terms of climate effects methane is second in importance only to carbon dioxide. Landfill gas also contains volatile organic compounds (VOC's) that are local hazardous air pollutants. At closure, landfill gas capture is maximized by a surface permeable gas collection layer overlain by a cover of soil with embedded membrane. Gas is withdrawn to maintain this permeable layer beneath surface containment at slight vacuum. It is anticipated that the capture of methane is further facilitated and eased by a shortened generation interval, from 30 to 50 years to between 5 to 10 years through enhanced decomposition afforded by leachate recirculation. Buncombe County is proposing to install vertical gas wells in areas that have already reached final grade and horizontal collection trenches in operational areas to collect gas throughout the active life of the site. With this gas capture approach, it is expected that fugitive landfill gas emissions will be reduced for reasons that include:
 - Reduction in emissions through installation and operation of gas collection system before
 the final fill height is reached, and before it would be required by the current Clean Air Act
 NSPS regulations.
 - Collection efficiency improvements with the proposed horizontal gas extraction method over vertical gas well efficiency.
 - Reduction in long term emissions, from landfill gas generation occurring slowly beyond 30 years of post-closure, which are not easily controlled.

Other bioreactor demonstration projects have already shown close to a tenfold increase in methane recovery rates, which suggest a tenfold reduction in interval of methane generation. Available indications as well as basic physical principles suggest that capture effectiveness

approaches 100%, so long as vacuum is maintained under the permeable layer, cover integrity is maintained and the collection system is designed and maintained to collect the maximum amount of LFG generated at the site.

b. Expedited methane gas generation/recovery. Methane recovery is maximized by use of permeable gas collection layers as discussed above and also facilitated by methane generation over much shorter terms. This is expected to minimize long-term low-rate methane generation often lost to energy use in conventional landfill practice. The reliability of methane recovery of fuel for energy generation should reduce the uncertainty and improves economics of landfill gas projects. Greater use of methane to full potential can add still more greenhouse benefit by replacing fossil CO₂ otherwise emitted with fossil energy use elsewhere.

A recently completed study for the Federal Energy Technology Center (FETC, presently becoming the National Energy Technology Laboratory, NETL) of the U. S. Department of Energy indicates that wide application of controlled landfilling could reduce US greenhouse gas emissions by 50-100 million tons of CO₂ equivalent when both emission prevention and fossil CO₂ offsets are taken into account. This major reduction in CO2 emissions is also cost-effective. In the analysis for FETC (IEM, 1999), over a range of representative landfill conditions, greenhouse gas abatement was estimated as attainable at a cost of \$1-5/ton CO₂ equivalent which represents extremely low (by more than tenfold) cost compared to most other options presented in the recent EIA Report (USDOE Energy Information Agency, 1998).

Buncombe County currently intends to flare the recovered gas in an approved control device while it seeks feasible reuse opportunities. It should be noted that the County currently extracts and sells landfill gas from its closed landfill to an adjacent wastewater treatment plant. The County is committed to trying to find a feasible re-use project for the landfill gas generated at its current facility.

- c. Landfill life extension and/or reduced landfill use. The more rapid conversion of greater quantities of solid waste to gas reduces the volume of the waste. Settlement in a test cell in Yolo County, California is already over 18% in three years. Volume reduction translates into either landfill life extension and/or less landfill use. Thus, landfills that recirculate leachate and recover gas are able to accept more waste over their working lifetime. Alternatively, fewer landfills are needed to accommodate the same inflows of waste from a given population.
- d. Leachate-associated benefits: Leachate recirculation promises more rapid leachate stabilization in terms of pollutant load, reduced leachate environmental impact, and elimination of

need for most discharges to treatment facilities. The biological processes, both anaerobic and aerobic, which are enhanced by the recirculation of leachate, have been shown in studies at many scales to reduce the content of many leachate pollutants. These include organic acids and other soluble organic pollutants. Since a biologically active landfill operation brings pH to near-neutral conditions, metals of concern are largely precipitated and sequestered/immobilized in waste. Thus free liquid concentrations and mobility of metals are reduced compared to "conventional" landfill practices, where more contaminated lower-pH leachate is often observed to be generated slowly for years. For example, in the aforementioned Yolo County test cell demonstration, leachate reached near-neutral (pH 7) conditions within four months after liquid additions and recirculation commenced.

The need for off-site leachate treatment should be reduced as long as waste landfilling continues concurrently with leachate recirculation/gas recovery operations. Additional leachate that would have to be treated at a wastewater treatment facility could be avoided. Because this type of operation sometimes requires extra liquid for optimum performance, and leachate and condensate re-introduction are permissible are under specified circumstances (40 CFR 258.28), continuing liquids recirculation allows generated leachate and condensate to be reintroduced so long as new dry waste continues to flow into the landfill.

Improvements in leachate quality are expected to consist of organic compound reduction through increased biological activity and inorganic reductions by adsorption to the waste mass and soil, and by chemical reactions, such as metals precipitation.

- e. Lessened long-term risk and need for monitoring. The leachate recirculation/gas recovery mode of landfill operation offers potential for substantial reductions in post-closure care needs and costs. With present conventional practice, it is highly likely that gas management will be required for at least a mandated 30-year post-closure period. This entails all of the associated expense of continuing monitoring and gas well adjustment. A number of other management needs occur as waste continues to decompose, including dealing with subsidence, gas collection line breakage caused by subsidence, and the like. Rapid decomposition of the waste during and shortly after disposal operations cease will likely reduce the potential for the facility to generate significant quantities of high strength leachate or landfill gas. This will reduce the long-term risk of ground water contamination and gas migration should there be a breach in either the top or bottom containment systems.
- f. Landfill gas energy project potential. The recirculation of leachate and other liquids has been demonstrated to increase the rate and quantity of gas generation. Increased quantities of gas can make a gas-to-energy project more feasible. Since the current plan is to flare the gas at the

Buncombe County SWMF, identifying and constructing a beneficial reuse project could eliminate the use of another fuel on another project and its emissions. Buncombe County is currently in the initial stages of evaluating possible greenhouse projects as well as converting the gas to a fuel usable by county vehicles.

g. Landfill Mining Potential. The removal and re-use of waste for heneficial purposes, such as compost or landfill daily cover is a distinct possibility in the future. If landfill mining is carried out, it would occur when stabilization has sufficiently been achieved. Because the cells will be operated anaerobically, this could be beyond the expected term of the XL agreement.

3. How We Will Measure Superior Environmental Performance

Superior Environmental Performance will be measured using the baseline (Tier 1, without Project XL) against the actual results of the project (Tier 2, proposed Project XL). To determine specific project performance, the County plans to conduct monitoring as outlined in Table 2. Performance measurement against project goals is discussed further below:

- a. Maximizing landfill gas control and minimizing fugitive methane /VOC emissions. The design capacity of the Buncombe County Subtitle D landfill exceeds the NSPS thresholds and thus the facility will have to comply with 40 CFR Subpart WWW. However, based on a recent Tier I analysis, installation and startup of a gas collection and control system might not be required until the year 2004. Although a Tier II test has not been performed to determine a specific NMOC concentration for this landfill, it is conceivable that a NMOC concentration significantly lower than the Tier I default value could allow the County to postpone the installation and operation of a gas collection and control system for at least five years and possibly indefinitely (see Section III. A. 1. above). Therefore, any gas collection before that time will be a significant environmental benefit. The gas collection and control system will be designed and operated to meet all Subpart WWW criteria. Monitoring of system performance will include surface methane emissions testing to track and confirm the collection effectiveness of the system. Because bioreactors generate more landfill gas earlier in the lifespan of the facility compared to standard MSW landfills, it will be necessary for gas collection and monitoring to be required prior to the time frame set out in subpart WWW, which does not contemplate bioreactor scenarios. Monitoring will continue for the duration of the project.
- b. Expedited methane generation/recovery. It is well documented in the literature and from operating leachate recirculation/gas recovery landfills that expedited gas generation will occur in these types of landfills. The gas recovery system for the Buncombe County SWMF will be

designed to account for this enhanced generation. Gas flow rates will be monitored at the control device and will be compared with gas generation rates from non-recirculating landfills.

- c. Additional waste disposal airspace through settlement. This will be based on annual topographical surveys. Total volume loss occurring within this time interval will be calculated as well as in-place waste density to see if actual densities can exceed those calculated at non-recirculating landfills.
- **d.** Leachate contamination risk. Buncombe County will measure leachate quality over time to examine trends in leachate quality and whether or not quality is improving. The County will compare its results with similar, non-recirculating landfills.
- e. Landfill gas energy project potential. Buncombe County is a strong proponent of beneficial reuse of landfill gas. The County currently recovers landfill gas from its old, closed landfill and sells it to the MSD wastewater treatment plant which is located immediately adjacent to the site. The County is a partner and active participant in U.S. EPA's Landfill Methane Outreach Program.

B. Other Benefits

As noted, results from other projects and the literature show that leachate recirculation combined with gas recovery have demonstrated a significant increase in landfill gas generation, increased landfill settlement, improved leachate quality, and highly cost-effective abatement of greenhouse gases. Preliminary economic analyses of the project show that implementing leachate recirculation/gas recovery operations can have significant cost savings and environmental benefits for the Buncombe County Solid Waste Management Facility.

C. Stakeholder Involvement and Support

Stakeholder involvement is considered essential by Buncombe County and has been an important part of the County's solid waste program since the initial siting of the Buncombe County Solid Waste Management Facility in the early 1990's. Stakeholder involvement and support are critical for the success of this project. Buncombe County has already begun providing the public with information about the project via a televised (and re-aired) presentation at the Buncombe County Commissioners' Annual Planning Retreat. The State of North Carolina has been included and consulted on the project to date, and was a participant via phone during the County's proposal presentation to EPA Region 4 in February, 2000, and subsequent open meetings (May 2, June 12). The County has identified the following list of stakeholders.

Buncombe County General Services Department

Buncombe County Board of Commissioners

U.S. Environmental Protection Agency

Buncombe County Environmental Affairs Board

The North Carolina Chapter of the Solid Waste Association of North America (NC SWANA)

The Western North Carolina Regional Air Pollution Control Agency (Title V Permit Issuer)

The State of North Carolina, Department of Environment and Natural Resources, Waste Management Division

Blue Ridge Environmental Defense League

local residents

The County conducted a 30-minute briefing at the County Commissioners 2000 annual retreat which was televised and re-broadcast on numerous occasions on the County's local access government cable channel. In addition, on June 12, 2000, the County held a three-hour educational workshop on the bioreactor technology that was highlighted by a presentation by one of the foremost experts in the field, Dr. Debra Reinhart of the University of Central Florida.

Stakeholders include any individuals, government organizations, neighborhood organizations, academic centers, and companies with an interest in the progress of the Buncombe County Solid Waste Management Facility Bioreactor Project. The identification of Stakeholders was based on inviting those who are already involved in other environmental issues in the Asheville/Buncombe County area, contacting others with related interests, and by general invitation to the local population. Stakeholders provide information on the preferences of the community and may also identify un-addressed issues.

Stakeholders in the XL program typically fall into three categories; direct participants (EPA, Buncombe County, and North Carolina DENR), Commentors (citizens living adjacent to the facility, Western North Carolina Air Pollution Control Agency, the Buncombe County Environmental Affairs Board, the Blue Ridge Environmental Defense League, Sierra Club, SWANA, Quality Forward, etc.), and the general public. Additional information on proposed stakeholder involvement is available in the draft stakeholder involvement plan, dated June 2000. This document is available from any of the contacts listed in this FPA or from the EPA Project XL website at "www.epa.gov/projectxl".

Buncombe County will convene periodic meetings of stakeholders to obtain comments on the Project as well as to report on the progress during the duration of the XL Agreement. These periodic meetings will be open to the public.

D. Innovative Approaches and Multi-media Pollution Prevention

Buncombe County intends to invest a portion of the projected savings from this project into its successful solid and hazardous waste education efforts. Buncombe County's solid waste program is the only one in the state of North Carolina that has a full-time hazardous waste officer. This person is responsible for educating local businesses and citizens about the proper handling and disposal of hazardous wastes. The hazardous waste officer conducts business inspections and inplant consulting, as well as in home visits to residents. The hazardous waste officer also conducts an annual household hazardous waste collection day and is responsible for conducting educational programs in the schools. The goal of the hazardous waste program is to keep as much hazardous waste out of the Subtitle D and construction/demolition landfills at the new BCSWMF. The North Carolina Association of County Commissioners recently recognized the County's hazardous waste program as one of three outstanding county programs for the year 2000.

E. Transferability of the Approach to Other Entities or Sectors

Buncombe County believes that following the evaluation and approval of this proposed leachate recirculation/gas recovery landfilling concept by U.S. EPA and the State of North Carolina, many other public and private landfill owners and operators should be able to implement this type of technology. The technology is expected to yield substantial economic and environmental benefits for nearly all regions of the U.S., and, as noted, worldwide.

Following an evaluation of this XL Project by EPA, and assuming the overall success of the Project, the leachate recirculation/gas recovery landfill technology used in this project could be transferable to a subset of landfills where conditions are favorable for actively managing the decomposition process and where groundwater protection and gas control are ensured.

F. Feasibility of the Project

The project sponsor and regulatory agencies as designated in the Final Project Agreement, agree to support the project, subject to any review procedures necessary to implement the legal mechanism for this project. Further, the XL sponsor Buncombe County, has the financial

capability, personnel and senior management commitment necessary to implement the elements of this XL Project.

G. Monitoring, Reporting, Accountability, and Evaluation of Methods to be Used

The parties intend to implement as enforceable commitments, federal and state regulatory flexibility, monitoring, record-keeping, and reporting provisions of this FPA through site-specific rulemaking to implement this project. Table 2 identifies the Monitoring Parameters and Frequency for Monitoring for this project.

The enforceable requirement to initiate NSPS compliant gas collection and monitoring concurrently with recirculation activities will be implemented via a Federally Enforceable State Operating Permit (FESOP) provision. This FPA describes both enforceable and aspirational requirements, and it establishes certain limits and goals for Buncombe County's performance. The County will ensure compliance with legal requirements and ensure implementation of processes seeking to meet aspirational goals. The project sponsor will establish a record-keeping system to ensure compliance, as well as accurate reporting of environmental performance. Buncombe County will make any such reports available publicly and will specifically discuss project performance with interested stakeholder groups.

The legal mechanisms that would apply to this project include a Federally Enforceable State Operating Permit for gas collection, and site-specific rule for liquid additions. The Western North Carolina Regional Air Pollution Control Agency is the regulatory agency that has permitting authority for the Buncombe County landfill. The FESOP would contain enforceable parameters and requirements with respect to gas collection and monitoring. It would require a public notice and comment period. In addition, EPA will be issuing a proposed rule for liquid additions at Buncombe County landfill. It would also require a public comment period. Either the FESOP or the site-specific rule (as appropriate) would contain the following enforceable project monitoring requirements listed in Table 2.

Table 2- Monitoring Parameters and Frequency for the Bioreactor Project

	Monitoring Parameter	Frequency	Description
	Leachate:		Leachate samples will be
_	pН	Weekly	collected from each cell sump
_	Conductivity	_ Weekly	and tested. For the first six

- - - - - - - -	Dissolved Oxygen Dissolved Solids Biochemical Oxygen Demand Chemical Oxygen Demand Organic Carbon Nutrients(Ammonia Nitrogen, Total Nitrogen, and Total Phosphorus) Common Ions Heavy Metals Organic Priority Pollutants	Monthly, Quarterly	months starting from the initiation of recirculation. Tests will be done monthly and the next six months will be done quarterly. After the first year test will be done on semi-annually.
_	Landfill Gas: CH ₄ , CO ₂ , O ₂ , and N ₂ NMOCs N ₂ O Surface Emissions Well Head Gas Temperatures	Weekiy Semi-annually Semi-annually Semi-annually Monthly	Landfill gas will be tested routinely from the anaerobic cell. Semi-annually other gas emissions will be measured by using NSPS approved methods. Surface emissions will be monitored for compliance with the 500 ppm CH ₄ limit in Subpart WWW.
- - - -	Solid Waste Stabilization and decomposition: Volume of Gas Generation Landfill surface topographic survey Moisture Content Biochemical Methane Potential Cellulose Lignin Hemi-cellulose Volume of gas	Hourly Annually Annually Annually Annually Annually Annually Annually	In the anaerobic cell the total volume of CH ₄ and CO ₂ will be measured continuously to determine the degree of solid waste stabilization. Another means to measure the degree of decomposition will be to conduct a topographic survey of the two cells to determine the total percent change in volume over time. Annual topographic survey will be done on the top surface of each cell. If funding is available solid waste samples may be

collected to determine the degree of stabilization. Samples of waste may also be tested for heavy metals and
organic pollutants.

Additionally, Buncombe County voluntarily commits to providing the following information to project stakeholders and regulators in order to facilitate the project's evaluation:

- Quantities of leachate recirculated in each cell, and the amount of supplementary liquids added to each cell.
- Quarterly reporting on the data collected by the moisture sensors located within each cell.
- Semi-annual reports on changes in the quality of the leachate subsequent to recirculation in each cell.
- Quarterly reporting on the data collected by temperature gauges installed in each cell.
- Semi-annual reporting on settlement in each cell as measured against monuments installed for this purpose.
- Annual reporting and assessment of the settlement in the cells based upon topographic surveys.
- Annual reporting on studies and efforts made by Buncombe County to identify a means of utilizing, or the feasibility of selling, landfill gas as an energy source.
- Annual comparisons of gas flow rates from the bioreactor cells which have the standard double liners and the alternative liners.

Information submitted for both the mandatory and voluntary reporting elements for this project will be considered and assessed annually by EPA and the State.

H. Avoidance of Shifting of Risk Burden to Other Areas or Media

It is expected that there will be enforceable monitoring requirements in place which will ensure that no shifting of risk burden to other environmental media associated with this project. Should the alternate liner system not perform sufficiently under recirculation conditions, the underlying groundwater monitoring zone (i.e., the lined area beneath the sump areas and liner systems in each cell) will be able to detect a release early, collect the release, and form the basis for halting the project. The monitoring zone will serve to collect any release of contaminants before they reach the

underlying groundwater regime. The County agrees to conduct periodic surface emissions monitoring conducted analytically in compliance with Subpart WWW to demonstrate compliance with NSPS as well as that no additional burden of air emissions has occurred.

IV. Description of the Requested Flexibility and Implementing Mechanisms

A. Requested Flexibility

In general, Buncombe County proposes to be able to undertake a leachate recirculation/gas recovery project that falls within the limitations established in this XL Agreement. Buncombe County is requesting specific flexibility under the current federal and state regulations for liquid addition to the landfill. Buncombe County is requesting that U.S. EPA grant site-specific regulatory flexibility from the prohibition in 40 CFR 258.28, Liquid Restrictions, which currently precludes the recirculation of leachate in Subtitle D landfill cells not constructed with the standard Subtitle D composite liner system. Buncombe County desires to construct the remainder of its landfill cells with an approved alternative liner while implementing this leachate recirculation/gas recovery project. Buncombe County is also requesting that U.S. EPA grant site-specific regulatory flexibility from the prohibition in 40 CFR 258.28, Liquid Restrictions, which currently precludes the addition of useful bulk or non-containerized liquid amendments. During periods of low leachate generation, Buncombe County desires to supplement the leachate flow with water from the adjoining French Broad River to maintain moisture levels in the landfill. Buncombe County requests that the State of North Carolina provide similar flexibility.

B. Legal Implementing Mechanisms

To implement this Project, the parties intend to take the following steps:

1. EPA expects to propose for public comment and promulgate a site-specific rule amending 40 CFR 258.28 for Buncombe County's Solid Waste Management Facility. This site-specific rule will describe the project requirements and any other aspects of the rulemaking. It is expected that the site-specific rule will provide for Withdrawal or Termination and a Post-Project Compliance Period consistent with Section VII, and will address the Transfer procedures included in Section X. The standards and reporting requirements set forth in Section II (and any attachments to this FPA) will be implemented in this site-specific rulemaking.

- 2. Requisite permits for each projected five year phase of the project constitute the State legal mechanisms for the XL project. Buncombe County will submit to the Division of Waste Management of the North Carolina Department of Environment and Natural Resources a permit application for the first five-year phase of the proposed leachate recirculation and gas collection system. As described in Section IV.B.2 of this Agreement, the Division will review the application in accordance with relevant law. Upon determination by the Division that the application meets all applicable requirements, the Division will issue a permit to construct, followed by a permit to operate, the leachate recirculation and gas collection system.
- 3. Except as provided in any rule(s), permit provisions or other implementing mechanisms that may be adopted to implement the Project, the parties do not intend that this FPA will modify or otherwise alter the applicability of existing or future laws or regulations to Buncombe County's Solid Waste Management Facility.
- 4. By signing this FPA, EPA, Buncombe County, the State of North Carolina Department of Environment and Natural Resources acknowledge and agree that they have the respective authorities and discretion to enter into this FPA and to implement the provisions of this project, to the extent appropriate.

V. Discussion of Intentions and Commitments for Implementing the Project

A. Buncombe County's Intentions and Commitments

Buncombe County proposes to operate, as specifically allowed by rulemaking and permitting procedures, its existing cells (Cells 1-3) and its future cells (Cells 4-10) near Asheville, North Carolina as a leachate recirculation/gas collection landfill to attain a number of superior environmental and cost savings benefits. The county is committed to working with federal, state, and local governments to demonstrate, with regulatory flexibility allowing recirculation over cells constructed with alternative liners and the addition of supplemental water (if needed), how a leachate recirculation/gas collection landfill can demonstrate more desirable environmental results than a conventional landfill. Further, the County is seeking possible delay in the closure rule requirements allowing it to continue to recirculate leachate even after a cell has reached its permitted final grade so that it may return and place additional waste when the expected settlement occurs.

B. EPA's and the State of North Carolina's Intentions and Commitments

EPA intends to propose and issue (subject to applicable procedures and review of public

comments) a site-specific rule, amending 40 CFR Part 258.28 for Buncombe County to allow recirculation of leachate over cells constructed with an alternative liner and to allow the addition of supplemental water from the French Broad River should leachate availability become limited, that applies specifically to the Buncombe County Solid Waste Management Facility. The site-specific rule will also provide for withdrawal or termination and a post-Project compliance period consistent with Section XII of this Agreement, and will address the transfer procedures included in Section IX. The standards and reporting requirements set forth in Section V.E. will be implemented in the site-specific rule.

EPA will propose a site-specific rule to facilitate the implementation of this pilot project by providing regulatory flexibility for liquid additions into existing Cell 3, and firture Cells 4 and 5. Based on periodic review of the pilot project the parties, in consultation with the stakeholders, determine that the pilot program is successfully exhibiting the superior environmental performance anticipated at this time and that no detrimental results (such as the alternative liner failing to perform as anticipated, or unsatisfactory performance of the gas collection or monitoring strategy) have been exhibited during the pilot project, then EPA may extend the regulatory flexibility described under this FPA to future cells at the Buncombe County project site. EPA will also take into account any relevant amendments to the regulations in 40 CFR Part 258 that concern addition of liquids to MSWLFs or landfill gas collection/ monitoring requirements. EPA expects that such amendments would supercede the site-specific rule and would apply to future landfill cells at the Buncombe site.

The Department of Environment and Natural Resources, Division of Waste Management, is the statutorily designated agency for permitting and regulation of municipal solid waste landfills in North Carolina. The Buncombe County landfill is currently operating under a permit to construct and a permit to operate the first five year phase3 of its municipal solid waste landfill facility with a projected total operational period of 34 years. Upon receipt of a permit application from Buncombe County for the first five year phase of the proposed leachate recirculation and gas recovery system at the landfill, the Division of Waste Management will review the application in accordance with applicable State statutes and rules and consistency with the site-specific rule promulgated by EPA for this XL project. If the Division determines that the application meets all of the applicable requirements, the Division will issue a permit to construct the first five-year phase of the project. A permit to operate will be issued following receipt and review of appropriate construction quality assurance and quality control documentation. Application for subsequent five-year phases of the project may be made to the Division for review in accordance with statutes and rules in effect at the time and the periodic assessment of the project performance described above.

C. Project XL Performance Targets

The performance targets of this project will be to achieve the superior environmental performance described in Section III, G of this FPA in Table 2. It describes some of the measures that will be used. Others may be developed as part of the permitting processes and the associated stakeholder involvement.

D. Proposed Schedule and Milestones

This project will be developed and implemented over a time period necessary to complete its desired major objectives, beginning from the date that the final legal mechanism becomes effective, unless it is terminated earlier or extended by agreement of all Project Signatories. Assuming that a Final Project Agreement is executed by October, 2000, the County intends to begin final design of the system and have it complete by the end of 2000. At that time, the appropriate permitting documents will be submitted to the State of North Carolina for permitting and to the USEPA for verification of consistency with the Final Project Agreement. It is expected that final permitting can be accomplished within six months at which time construction of the leachate recirculation/gas recovery system will commence. It is expected that the system will be operational by the beginning of 2002.

The current estimated build-out schedule for the Buncombe County Landfill is provided below. The actual schedule will depend mainly on the amount of waste received each year.

	Opening Date	Expected Life
Cells 4-5	Summer 2001	4.7 years
Cell 6	Winter 2006	5.6 years
Celi 7	Fall 2011	4.3 years
Cell 8	Fall 2015	4.1 years
Cells 9-10	Fall 2019	5.5 years

Vertical Above

Spring 2025

5.0 years

Cells 4-10

E. Project Tracking, Reporting and Evaluation

The project tracking, reporting and evaluation will be accomplished by the project sponsor in accordance with EPA requests. The County also agrees to provide periodic updates of project performance at nationally recognized solid waste symposiums, subject to acceptance by those symposia.

The County will prepare semi-annual reports which will include all monitoring data commencing with the execution of the Final Project Agreement and deliver them to USEPA and the stakeholders. An annual meeting will be held to review the project progress and results to date for as long as Buncombe County continues to recirculate leachate at its site under the provisions of the site specific rule(s) promulgated to implement this XL project.

F. Periodic Review by the Parties to the Agreement

The Parties will hold periodic performance review conferences to assess their progress in implementing this Project. Unless they agree otherwise, the date for those conferences will be concurrent with annual Stakeholder Meetings. No later than thirty (30) days following a periodic performance review conference, Buncombe County will provide a summary of the minutes of that conference to all Direct Stakeholders. Any additional comments of participating Stakeholders will be reported to EPA.

G. Duration of the Project

If the project, which is currently expected to cover Cells 1-5 at the facility, is deemed successful when evaluated against the expected superior results three years from the date of the Final Project Agreement, the County will request that they be able to expand the system to future cells under similar terms. This assumes that the current regulations for which the County is seeking flexibility are not changed in the meantime to allow the activities requested herein. In the event that EPA and North Carolina promulgate changes to the generally applicable requirements for leachate recirculation or landfill gas collection/ monitoring at municipal solid waste landfills like the Buncombe County landfill, and the stakeholders involved in this XL Project agree that no reason exists to have the project continue to be in effect, then this FPA may be terminated

according to the procedures set forth within this document. The site specific rule mechanism(s) will contain a "sunset" provision ending authorization for this Project 25 years after the effective date of the final implementing mechanism(s). It will also address withdrawal or termination conditions and procedures (as described in Section XI). This Project will not extend past the agreed upon date, and Buncombe County will comply with all applicable requirements following this date (as described in Section XII), unless all parties agree to an amendment to the Project term (as provided in Section VIII).

The average duration for a conventional landfill with a geosynthethic membrane can be 20-50 years. The design life of the Buncombe County landfill is 35 years. The County proposes to conduct the bioreactor pilot over a period of twenty-five years. During that period, the County will to conduct specified monitoring at designated intervals during the life of the project. The data from the project monitoring will benefit EPA, State and local regulatory agencies, and will also be available to all other stakeholders who are interested in the environment, and safety at the site and in the project vicinity. The implementation of the pilot will be permissible through the promulgation of a site-specific rule. The County recognizes that the State permit will be valid for a period of five years. Prior to the the permit expiration, the site will be required to undergo an evaluation to ensure that there have been no instances of non-compliance, and to determine whether or not revisions need to be made to the permit prior to issuance of a new one. EPA evaluation would occur either during the same period of evaluation for the State permit review, or during the annual assessment for the project under the XL program.

If, during the 25 year period, EPA develops a new rule or rule modification addressing recirculation of leachate, Buncombe County and/or EPA could make the determination to cancel or terminate the pilot project and continue the recirculation consistent with the new regulations. At any point during the pilot project, if either party chooses to terminate the project, they may do so However, it is expected that the implementation and operation of the bioreactor landfill site at Buncombe County will provide useful data in the for the evaluation of EPA rules as initiated by the April 6, 2000 Federal Register Notice (65FR, 18014).

VI. Legal Basis for the Project

A. Authority to Enter into the Agreement

By signing this Agreement, all signatories acknowledge and agree that they have the respective authorities, discretion, and resources to enter into this Agreement and to implement all applicable provisions of this Project, as described in this Agreement.

B. Legal Effect of the Agreement

This Agreement states the intentions of the Parties with respect to Buncombe County's XL Project. The Parties have stated their intentions seriously and in good faith, and expect to carry out their stated intentions. This Agreement in itself does not create or modify legal rights or obligations, is not a contract or a regulatory action, such as a permit or a rule, and is not legally binding or enforceable against any Party. Rather, it expresses the plans and intentions of the Parties without making those plans and intentions binding requirements. This applies to the provisions of this Agreement that concern procedural as well as substantive matters. Thus, for example, the Agreement establishes procedures that the parties intend to follow with respect to dispute resolution and termination (see Sections X and XI). However, while the parties fully intend to adhere to these procedures, they are not legally obligated to do so.

EPA intends to propose for public comment a site-specific rule needed to implement this Project. Any rules, permit modifications or legal mechanisms that implement this Project will be effective and enforceable as provided under applicable law.

This Agreement is not a "final agency action" by EPA or the State, because it does not create or modify legal rights or obligations and is not legally enforceable. This Agreement itself is not subject to judicial review or enforcement. Nothing any Party does or does not do that deviates from a provision of this Agreement, or that is alleged to deviate from a provision of this Agreement, can serve as the basis for any claim for damages, compensation or other relief against any Party.

C. Other Laws or Regulations That May Apply

Except as provided in the site specific rule for this Project, the parties do not intend that this Final Project Agreement will modify the applicability of any other existing or future laws or regulations.

D. Retention of Rights to Other Legal Remedies

Nothing in this Agreement affects or limits Buncombe County's, EPA's, or the State of North Carolina's legal rights. These rights include legal, equitable, civil, criminal or administrative claims or other relief regarding the enforcement of present or future applicable federal and state laws, rules, regulations or permits with respect to the facility.

VIL Amendments or Modifications to the Agreement

This Project is an experiment designed to test new approaches to environmental protection and there is a degree of uncertainty regarding the environmental benefits and costs associated with activities to be undertaken in this Project. Therefore, it may be appropriate to amend this Agreement at some point during its duration.

This Final Project Agreement may be amended by mutual agreement of all parties at any time during the duration of the Project. The parties recognize that amendments to this Agreement may also necessitate modification of legal implementation mechanisms or may require development of new implementation mechanisms. If the Agreement is amended, EPA and Buncombe County expect to work together with other regulatory bodies and stakeholders to identify and pursue any necessary modifications or additions to the implementation mechanisms in accordance with applicable procedures (including public notice and comment). If the parties agree to make a substantial amendment to this Agreement, the general public will receive notice of the amendment and be given an opportunity to participate in the process, as appropriate.

In determining whether to amend the Agreement, the parties will evaluate whether the proposed amendment meets Project XL acceptance criteria and any other relevant considerations agreed on by the parties. All parties to the Agreement will meet within ninety (90) days following submission of any amendment proposal (or within a shorter or longer period if all parties agree) to discuss evaluation of the proposed amendment. If all parties support the proposed amendment, the parties will (after appropriate stakeholder involvement) amend the Agreement.

VIII. Transfer of Project Benefits and Responsibilities to a New Owner

The parties expect that the site specific rule will allow for a transfer of Buncombe County's benefits and responsibilities under the Project to any future owner or operator upon request of Buncombe County and the new owner or operator, provided that the following conditions are met:

A. Buncombe County will provide written notice of any such proposed transfer to the EPA, the State of North Carolina, and all applicable local agencies at least ninety (90) days before the effective date of the transfer. The notice is expected to include identification of the proposed new owner or operator, a description of its financial and technical capability to assume the obligations associated with the Project, and a statement of the new owner or operator's intention to take over the responsibilities in the XL Project of the existing owner or operator.

B. Within forty-five (45) days of receipt of the written notice, the parties expect that EPA, the State of North Carolina, and all applicable local agencies in consultation with all stakeholders, will determine whether: (1) the new owner or operator has demonstrated adequate capability to meet EPA's requirements for carrying out the XL Project; (2) is willing to take over the responsibilities in the XL Project of the existing owner or operator; and, (3) is otherwise an appropriate Project XL partner. Other relevant factors, including the new owner or operator's record of compliance with Federal, State and local environmental requirements, may be considered as well. It is expected that the site specific rule will provide that, so long as the demonstration has been made to the satisfaction and unreviewable discretion of EPA, the State of North Carolina, and all applicable local agencies and upon consideration of other relevant factors, the FPA will be modified to allow the proposed transferee to assume the rights and obligations of Buncombe County. In the event that the transfer is disapproved by any agency, withdrawal or termination may be initiated, as provided in Section XI.

It will be necessary to modify the Agreement to reflect the new owner and it may also be necessary for EPA to amend appropriate rules (subject to applicable public notice and comment) to transfer the legal rights and obligations of Buncombe County under this Project to the proposed new owner or operator. The rights and obligations of this Project remain with Buncombe County prior to their final, legal transfer to the proposed transferee.

Landfill permits are not transferable in North Carolina. A proposed new owner of the landfill is required under State rules to obtain a new permit for the landfill.

IX. Process for Resolving Disputes

Any dispute that arises under or with respect to this Agreement will be subject to informal negotiations between the parties to the Agreement. The period of informal negotiations will not exceed twenty (20) calendar days from the time the dispute is first documented, unless that period is extended by a written agreement of the parties to the dispute. The dispute will be considered documented when one party sends a written Notice of Dispute to the other parties.

If the parties cannot resolve a dispute through informal negotiations, the parties may invoke nonbinding mediation by describing the dispute with a proposal for resolution in a letter to the Regional Administrator for EPA Region 4, with a copy to all parties. The Regional Administrator will serve as the non-binding mediator and may request an informal mediation meeting to attempt to resolve the dispute. He or she will then issue a written opinion that will be non-binding and does not constitute a final EPA action. If this effort is not successful, the parties still have the option to terminate or withdraw from the Agreement, as set forth in Section XI below.

This dispute resolution process is not applicable to State permitting and enforcement actions.

X. Withdrawal From or Termination of the Agreement

A. Expectations

Although this Agreement is not legally binding and any party may withdraw from the Agreement at any time, it is the desire of the parties that it should remain in effect through the expected duration of 25 years, or until changes in generally applicable regulations make the requested flexibility unnecessary, or until the Subtitle D landfill portion of the BCSWMF reaches capacity, which ever occurs sooner. The agreement will be implemented as fully as possible, unless one of the conditions below occurs:

- Failure by any party to: (a) comply with the provisions of the enforceable implementing
 mechanisms for this Project, or (b) act in accordance with the provisions of this Agreement.
 The assessment of the failure will take its nature and duration into account.
- 2. Failure of any party to disclose material facts during development of the Agreement.
- 3. Failure of the Project to provide superior environmental performance consistent with the provisions of this Agreement.
- Enactment or promulgation of any environmental, health or safety law or regulation after execution of the Agreement, which renders the Project legally, technically or economically impracticable.
- 5. Decision by an agency to reject the transfer of the Project to a new owner or operator of the facility.

Buncombe County will be given notice and a reasonable opportunity to remedy any substantial failure before EPA's withdrawal. If there is a disagreement between the parties over whether a substantial failure exists, the parties will use the dispute resolution mechanism identified in Section X of this Agreement. EPA, the State of North Carolina, and all applicable local agencies retain their discretion to use existing enforcement authorities, including withdrawal or termination of this Project, as appropriate. Buncombe County retains any existing rights or abilities to defend itself against any enforcement actions, in accordance with applicable procedures.

B. Procedures

The parties agree that the following procedures will be used to withdraw from or terminate the Project before expiration of the Project term. They also agree that the implementing mechanism(s) will provide for withdrawal or termination consistent with these procedures.

- Any party that wants to terminate or withdraw from the Project is expected to provide written notice to the other parties at least sixty (60) days before the withdrawal or termination.
- 2. If requested by any party during the sixty-(60) day period noted above, the dispute resolution proceedings described in this Agreement may be initiated to resolve any dispute relating to the intended withdrawal or termination. If, following any dispute resolution or informal discussion, a party still desires to withdraw or terminate, that party will provide written notice of final withdrawal or termination to the other parties.

If any agency withdraws or terminates its participation in the Agreement, the remaining agencies will consult with Buncombe County to determine whether the Agreement should be continued in a modified form, consistent with applicable federal or State law, or whether it should be terminated.

3. The procedures described in this Section apply only to the decision to withdraw or terminate participation in this Agreement. Procedures to be used in modifying or rescinding any legal implementing mechanisms will be governed by the terms of those legal mechanisms and applicable law. It may be necessary to invoke the implementing mechanism's provisions that end authorization for the Project (called "sunset provisions") in the event of withdrawal or termination.

XII. Compliance After the Project is Over

The parties intend that there be an orderly return to compliance upon completion, withdrawal from, or termination of the Project, as follows:

A. Orderly Return to Compliance with Otherwise Applicable Regulations, if the Project Term is Completed

Buncombe County is expected to anticipate and plan for all activities to return to compliance sufficiently in advance of the end of the Project term. Buncombe County may request a meeting with EPA, the State of North Carolina, and all applicable local agencies to discuss the timing and nature of any actions that they will be required to take. The parties should meet within thirty days of receipt of Buncombe County's written request for such a discussion. At and following such a meeting, the parties should discuss in reasonable, good faith, which of the requirements deferred under this Project will apply after termination of the Project.

B. Orderly Return to Compliance with Otherwise Applicable Regulations in the Event of Early Withdrawal or Termination

In the event of a withdrawal or termination not based on the end of the Project term and where Buncombe County has made efforts in good faith, the parties to the Agreement will determine an interim compliance period to provide sufficient time for Buncombe County to return to compliance with any regulations deferred under the Project. The interim compliance period will extend from the date on which EPA, the State of North Carolina, and all applicable local agencies provide written notice of final withdrawal or termination of the Project, in accordance with Section XI of this Project Agreement. By the end of the interim compliance period, Buncombe County will comply with the applicable deferred standards set forth in 40 CFR Part 258.28 and 40 CFR 258.60(f). During the interim compliance period, EPA, the State of North Carolina, and any applicable local agency may issue an order, permit, or other legally enforceable mechanism establishing a schedule for Buncombe County to return to compliance with otherwise applicable regulations as soon as practicable. This schedule cannot extend beyond 6 months from the date of withdrawal or termination. Buncombe County intends to be in compliance with all applicable Federal, State, and local requirements as soon as is practicable, as will be set forth in the new schedule.

XII. Signatories and Effective Date

A. Stanley Meiburg, Deputy Regional Administrator

EPA, Region 4

C. Thomas Sobol

Chairman

Buncombe County Board of Commissioners

Robin Smith

Assistant Secretary for Environment

North Carolina Department of the Environment and Natural Resources

Supporting Signatories

The Buncombe County XL Project enjoys the support of a broad range of public and private organizations and individuals. The project incorporates both public/private and federal/local partnerships and will serve as an example that will benefit the economy, the community, and the environment.

Our signatures below express our support for this project and the contribution it will make to the environment and the community.

Signed:

Affiliation:

WNC Regional f

enolity Agency

APPENDIX B

Monitoring Data

Date	Rain	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Weekly Total
	(inches)	(gallons)						
11/13/2007	0.02	1,015	0	0	5,677	566	27,799	35,057
11/20/2007	0.89	2,795	0	11,385	0	2,028	351,253	367,461
11/28/2007	0.19	1,434	0	9	1	2,868	69,124	73,436
12/5/2007	0.11	1,184	0	0	5,704	1,092	35,391	43,371
12/12/2007	0.31	982	375	0	0	1,122	99,675	102,154
12/18/2007	0.52	554	16	0	0	1,042	166,337	167,949
12/27/2007	0.61	1,759	96	9,504	0	2,957	231,726	246,042
1/2/2008	1.24	1,747	93	0	3,391	3,377	368,811	377,419
1/7/2008	0.05	755	188	0	0	1,231	34,359	36,533
1/14/2008	0.86	2,577	344	0	0	5,579	287,507	296,007
1/24/2008	0.29	1,599	219	0	7,752	3,291	121,773	134,634
1/30/2008	0.2	704	164	9,241	0	1,958	42,290	54,357
2/1/2008	0.64	283	62	54	0	1,937	141,494	143,830
2/5/2008	0.58	2,185	575	0	0	7,974	0	10,734
2/13/2008	0.27	4,017	396	0	7,361	5,297	212,707	229,778
2/20/2008	0.82	1,906	276	9,512	0	7,329	297,974	316,997
2/29/2008	0.62	2,127	67	0	0	4,279	143,987	150,460
3/4/2008	2.11	1,099	14	0	52,129	14,615	131,403	199,260
3/14/2008	2.59	0	0	11,438	492,030	9,759	481,716	994,943
3/19/2008	0.76	0	0	0	5,078	7,575	248,035	260,688
3/26/2008	0.38	7,244	0	0	5,619	7,208	157,094	177,165
4/2/2008	0.39	4,440	0	0	2,757	2,406	94,525	104,128
4/9/2008	1.03	3,210	0	10	3,334	7,245	232,460	246,259
4/17/2008	0.16	35	152	578	156	0	66,345	67,266
4/23/2008	0.4	2,131	167	4	2,923	0	178,019	183,244
4/30/2008	0.7	2,093	256	0	2,825	2,427	111,200	118,801
5/7/2008	0.04	1,494	1,276	2	0	1,663	0	4,435
5/12/2008	0.6	923	0	9,374	2,378	1,767	190,822	205,264
5/22/2008	0.61	1,646	168	3,335	3,109	2,411	205,550	216,219
5/27/2008	0.09	760	119	211	99	866	22,003	24,058
5/29/2008	0.74	324	0	2	3,994	618	189,878	194,816
6/2/2008	0.16	546	102	3,371	5	766	31,552	36,342
6/10/2008	0	1,159	60	/	13	2,335	22,935	26,509
6/16/2008	0.8	880	0	3,465	2,924	2,017	455,984	465,270
6/25/2008	0.33		0	192				
6/30/2008	1.58		0	2,650	3,111	1,602	386,737	395,165
7/9/2008	0.54		0	3	36	1,701	137,328	
7/16/2008	1.75		52	2,950	3,946	4,080	664,111	676,378
7/23/2008	0.03		1	0	0 070	1,935	38,166	
7/31/2008	0.47	1,316	2	150	3,372	1,911	148,956	
8/7/2008	0.51	1,043	1	2 400	250	1,141	90,385	
8/13/2008	0.13		2	3,486	3,117	826	19,254	
8/20/2008	0.46		1	15	193	1,961	88,671	91,860
8/26/2008	1.05		1	5	2,643	0	124,645	·
8/27/2008	2.25		17	2,540	131,344	9,087	129,576	·
8/28/2008	0.89		7	195	223,248	3,820	92,276	
9/3/2008	0.09	460	4	2,334	241,195	2,593	176,706	423,292

Date	Rain	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Weekly Total
	(inches)	(gallons)						
9/10/2008	0.53	3,281	3	2,762	12,868	1,521	287,350	307,785
9/16/2008	0.22	2,318	1	0	5,079	1,671	251,367	260,436
9/24/2008	0.09	2,921	2	3,597	1,795	1,675	53,685	63,675
10/1/2008	0.2	1,977	2	0	2,478	978	24,638	30,073
10/8/2008	0.05	1,622	2	0	1,427	2,006	43,888	48,945
10/16/2008	0.39	1,836	300	7,887	10,679	0	110,125	130,827
10/27/2008	0.48	1,997	395	1,138	3,828	0	142,176	149,534
11/6/2008	0.03	1,620	335	3,302	1,904	1,872	26,290	35,323
11/12/2008	0.01	885	168	1,294	1,291	1,140	10,378	15,156
11/13/2008	0.54	131	835	3	0	0	49,763	50,732
11/19/2008	0.6	789	0	1,121	1,862	1,291	301,770	306,833
11/25/2008	0.04	839	185	1,946	1,150	1,009	22,273	27,402
12/3/2008	0.3	941	494	649	1,551	1,274	105,664	110,573
12/9/2008	0.03	673	165	1,332	1,147	531	18,091	21,939
12/12/2008	1.94	436	776	1,660	1,326	7,741	457,970	469,909
12/18/2008	0	977	0	1,557	483	1,914	229,872	234,803
12/23/2008	0.54	1,155	412	1,329	2,229	2,390	329,851	337,366
1/7/2009	1.99	2,779	1,857	7,255	3,648	21,686	470,469	507,694
1/14/2009	0.13	2,799	783	5,434	6,883	6,577	449,630	472,106
1/22/2009	0.04	2,780	332	1,969	2,221	2,053	201,161	210,516
1/29/2009	0.21	1,979	338	1,380	1,608	2,339	58,963	66,607
2/10/2009	0.15	3,022	451	1,871	2,137	2,743	51,999	62,223
2/18/2009	0.9	1,800	590	1,946	1,951	1,742	169,527	177,556
2/25/2009	0.09	1,370	59	2,235	1,367	1,888	61,140	68,059
3/3/2009	0.82	1,135	460	1,443	1,645	2,474	215,255	222,412
3/11/2009	0	1,572	497	1	1,762	208	10,344	14,384
3/16/2009	1.09	714	441	0	1,039	2	193,805	196,001
3/26/2009	0.45	1,309	186	3,567	1,627	565	102,322	109,576
4/1/2009	0.65	1,190	649	3,260	2,153	2,020	154,307	163,579
4/8/2009	0.38	1,063	546	2,754	0	2,824	99,824	107,011
4/13/2009	1.08	830	602	2,038	1,708	2,833	313,483	321,494
4/20/2009	0.88	1,293	884	2,290	1,837	3,989	223,560	233,853
4/29/2009	0.1	1665	838	4042	3030	7288	140539	157,402
5/4/2009	0.6	952	447	2056	506	1595	140560	146,116
5/7/2009	1.76	620	318	13	1272	4400	465910	472,533
5/11/2009	1.09	1075	711	2379	1957	4182	385501	395,805
5/15/2009	1.03	1252	673	2080	1088	11045	417800	433,938
5/18/2009	1.05	1601	830	2832	22815	10309	262835	301,222
5/26/2009	0.28	2038	708	2093	1920	3626	320915	331,300
5/27/2009	0.72	717	354	383	612	3821	208743	214,630
6/4/2009	1.98	2450	1132	2925	19762	10204	559007	595,480
6/10/2009	0.27	2198	468	1653	1933	3045	223440	232,737
6/17/2009	0.68	2939	1580	2193	1852	3350	271160	283,074
6/23/2009	2.41	1900	454	1068	19120	5971	336230	364,743
7/1/2009	0.35	2738	633	3074	5750	3285	581276	596,756

Date	Rain	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Weekly Total
	(inches)	(gallons)						
7/8/2009	0.47	2336	484	2907	2147	2382	82675	92,931
7/13/2009	0.71	1601	478	1863	1232	1464	143379	150,017
7/23/2009	0.3	2925	583	2143	1894	2430	104053	114,028
7/29/2009	1.52	1798	450	1165	2067	1751	359897	367,128
8/5/2009	1.44	1910	492	1125	13414	3208	367280	387,429
8/14/2009	1.84	2367	550	1535	2249	6035	752930	765,666
8/20/2009	0.14	1861	488	1553	1357	1788	61661	68,708
8/27/2009	1	1832	261	1148	2074	1697	254588	261,600
9/2/2009	0.54	1521	253	1084	1121	1340	799	6,118
9/9/2009	0.05	1760	464	600	1917	1898	0	6,639
9/17/2009	0.78	1899	375	78	2730	2773	644005	651,860
9/21/2009	1.37	1031	395	920	559	4665	424377	431,947
9/30/2009	2.33	2999	1795	4426	274518	25651	555920	865,309
10/5/2009	0.57	1636	453	1206	3172	2825	337221	346,513
10/16/2009	1.12	2955	830	1712	2153	6612	562920	577,182
10/21/2009	0.19	1511	333	1132	2890	3196	68370	77,432
10/28/2009	1.08	2389	431	2479	1955	9719	299064	316,037
11/2/2009	0.72	1035	329	32	0	10681	252367	264,444
11/12/2009	2.38	3187	1482	2154	10378	33787	362393	413,381
11/18/2009	0.3	2071	640	1837	88179	5992	208045	306,764
11/25/2009	0.37	2629	772	629	62841	4860	273660	345,391
12/3/2009	0.91	2951	1075	528	5142	10144	472033	491,873
12/9/2009	1.68	2244	722	964	1510	16858	240863	263,161
12/17/2009	0.2	2842	368	2784	4129	8639	617029	635,791
12/22/2009	0.68	1812	1348	34	3748	9283	39335	55,560
12/28/2009	1.68	895	1430	3099	298748	50838	36151	391,161
1/6/2010	0.1	3498	0	226935	432852	11247	56855	731,387
1/15/2010	0	4869	0	2423	24111	5286	112132	148,821
1/20/2010	0.82	1603	13996	2507	76615	10806	240875	346,402
1/25/2010	1.16	3067	638	5885	35907	0	187010	232,507
2/3/2010	0.96	5960	652	9106	78861	0	646295	740,874
2/11/2010	1.1	5521	628	4676	56800	0	328875	396,500
2/18/2010	0.19	8135		6666	61765		301970	379,058
2/24/2010	0.19	7703	321	165	5087	0	254379	267,655
3/3/2010	0.38	8202	224	1987	3090	0	39201	52,704
3/10/2010	0.12	2174	339	1810	2767	0	77383	84,473
3/17/2010	1.14	0	374	2184	2855	0	292943	298,356
3/25/2010	0.53	566	655	3692	3234	937	132303	141,387
3/31/2010	0.52	3726	663	1834	2501	5023	88497	102,244
4/7/2010	0.01	5213	1005	2772	2655	4330	48079	64,054
4/14/2010	1.18	4723	700	978	3398	11048	416340	437,187
4/22/2010	0.13	5283	782	5	1813	3794	130155	141,832
4/26/2010	0.77	2836	348	92	1302	1653	106740	112,971
5/3/2010	1.3	4982	571	1176	2529	2718	82630	94,606

Cell 4 Date Cell 1 Cell 2 Cell 3 Cell 5 Cell 6 Weekly Total Rain (inches) (gallons) (gallons) (gallons) (gallons) (gallons) (gallons) (gallons) 5/10/2010 0.15 5313 503 1544 2694 4119 340174 354,347 5/18/2010 0.51 5165 844 1548 1827 2317 18627 30,328 5/27/2010 0.57 5199 590 42 2682 2422 23236 34,171 22 6/1/2010 0.61 2706 353 1250 1090 9661 15,082 6/9/2010 1.01 4131 558 15 2773 2035 106683 116,195 0.96 3613 1730 6/16/2010 568 1606 1800 106393 115,710 1269 6/22/2010 0.02 2989 275 1229 18109 23,928 57 6/30/2010 0.47 3547 390 57 1984 1307 20153 27,438 7/6/2010 0 2553 405 0 1465 1155 13257 18,835 7/14/2010 1.28 3145 341 0 1260 1423 129071 135,240 1.75 7/21/2010 2520 574 0 1815 3852 394491 403,252 7/29/2010 0.04 3175 402 0 1830 36681 1623 43,711 8/4/2010 1.3 2186 263 0 1310 2435 254856 261,050 8/11/2010 0.2 2596 311 0 1873 1245 23426 29,451 2663 311 0 1292 1388 187572 193,226 8/18/2010 8/23/2010 1.35 1758 157 0 1281 1111 223068 227,375 3345 408 252 9/1/2010 0.16 1988 1728 54982 62,703 9/9/2010 2649 273 0.32 33 0 996 1928 5,879 9/15/2010 0.73 2446 317 198 0 780 3.741 138882 9/22/2010 1.01 2041 215 0 0 141,138 9/27/2010 1.5 1666 214 57 40 0 53799 55,776 10/6/2010 1.2 3097 1230 17 0 0 483721 488,065 10/13/2010 0.36 2416 144 14 0 1284 34642 38,500 4427 319 1225 7075 2391 10/26/2010 0.66 15,437 0.66 2799 205 34402 39,891 11/3/2010 13 2311 161 3229 2205 47081 56,795 11/12/2010 0.57 268 2419 1593 0.35 1855 1580 14123 19,267 11/18/2010 194 0 1515 12/1/2010 2.47 3699 636 0 4615 16615 189685 215,250 0.37 68 12/8/2010 2377 404 1307 3653 481396 489,205 12/15/2010 0.16 2277 1775 34152 38,205 1 12/23/2010 0.28 2446 446 0 2702 4044 51703 61,341 12/29/2010 0.16 1789 277 0 122 1831 28974 32,993 2,131 1,491 3 1/5/2011 0.51 3,245 13,551 208,399 228,820 1/13/2011 0.37 2,290 324 0 3,679 4,005 29,464 39,762 1/21/2011 0.2 2,047 1,504 0 1,350 11,760 90,029 106,690 2 5,236 1/31/2011 0.33 822 2,953 89,170 101,057 2,874 2/9/2011 1,118 14,065 291,029 312,415 0.89 2,881 3,321 2/16/2011 0.03 1,589 637 3 1,869 4,081 134 8,313 2/23/2011 0.1 874 383 2,841 2,914 32,128 1,929 41,069 499 3/1/2011 1.65 2,076 2,573 13,328 162,505 180,981 3/7/2011 1.32 2,241 5,505 756 2,930 26,912 34,264 72,608 26.219 796.378 3/16/2011 1.41 4.258 1.878 4.785 3.288 836.806 3/24/2011 7,325 0.32 3,965 1,197 3,053 53,952 69,492 2,197 165,934 3/30/2011 1.03 2,920 598 394 5,403 154,422

Date	Rain	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Weekly Total
	(inches)	(gallons)						
4/7/2011	0.97	3,886	842	70	2,925	12,004	261,437	281,164
4/13/2011	1.2	3,076	870	1	14	10,466	319,498	333,925
4/18/2011	0.99	2,803	804	0	0	16,645	321,706	341,958
4/27/2011	0.24	4,803	1,072	23	0	6,708	44,315	56,921
5/4/2011	1.12	3,829	741	491	10,352	3,845	57,397	76,655
5/11/2011	0.82	3,901	710	21	2,664	3,074	58,189	68,559
5/18/2011	1.16	3,846	610	0	1,200	2,987	171,104	179,747
5/25/2011	0.08	3,658	640	0	3,599	3,005	50,332	61,234
6/2/2011	0.78	4387	872	8	2,753	3,165	107,885	119,070
6/6/2011	0.24	2,047	273	0	1,281	1,130	10,747	15,478
6/14/2011	0.87	5,152	604	35	3,182	3,051	32,924	44,948
6/21/2011	2.23	2,546	518	0	2,941	6,790	316,296	329,091
6/29/2011	1.2	4,138	715	1	3,446	4,978	212,607	225,885
7/5/2011	1.77	2,994	484	1	2,830	1,090	185,109	192,508
7/13/2011	0.75	4,012	0	6,341	3,087	0	269,712	283,152
7/19/2011	0	2,952	0	1,082	1,859	0	40,923	46,816
7/27/2011	1.42	1,096	1	2,324	3,155	0	235,415	241,991
8/3/2011	0.02	3,404	0	1	2,059	0	28,764	34,228
8/10/2011	0.08	3,539	18	24	2,315	46	12,491	18,433
8/17/2011	0.21	3,324	0	30	2,892	2,071	11,653	19,970
8/24/2011	0.37	3,274	0	23	1,519	4,033	7,368	16,217
9/1/2011	0	3,585	165	1,390	2,749	1,976	13,468	23,333
9/6/2011	2.66	2,345	916	0	962	14,324	144,763	163,310
9/14/2011	0.07	3,762	1,083	77	3,497	5,668	237,466	251,553
9/21/2011	0.1	3,254	527	0	1,530	1,734	17,435	24,480
9/28/2011	0.91	3,058	556	71	3,359	3,446	51,483	61,973
10/5/2011	0.02	3,077	367	0	2,450	1,756	15,075	22,725
10/12/2011	0.51	3,032	657	273	791	3,830	9,609	18,192
10/19/2011	0.47	2,768	338	30	2,502	1,956	32,095	39,689
10/26/2011	0.41	2,803	574	1	2,189	1,809	16,960	24,336
11/4/2011	0.99	3,344	597	215	2,202	1,890	39,474	47,722
11/9/2011	0.11	1,818	283	6	1,439	1,744	33,110	38,400
11/16/2011	0.48	2,507	623	1	2,156	3,113	11,447	19,847
11/22/2011	0.64	2,057	209	47	1,564	1,479	63,866	
11/29/2011	1.7	2,365	1,243	3,011	3,046	24,084		
12/8/2011	1.85	3,473	3,363	7,196	4,377	67,988	530,990	617,387
12/14/2011	0.03	2,839	1,220	1,697	1,130	7,004	141,916	
12/22/2011	0.57	3,923	737	1,867	2,075	7,989	44,170	
12/30/2011	0.98	4,077	1,588	4,204	0	31,154	233,839	
1/5/2012	0.02	3286	679	1316		6172	20499	
1/11/2012	0.59	3111	1619	4955		19726	97977	127,388
1/20/2012	0.87	5088	2295	4756	6628	26578	187373	232,718
1/26/2012	0.63	3548	2636	3575	8474	18324	94384	130,941
2/3/2012	0.43	4639	1586	2979		11283	64523	
2/9/2012	0.24	3716	1255	1129	3276	7300	36244	52,920

Date	Rain	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Weekly Total
	(inches)	(gallons)						
2/21/2012	0.32	6742	1772	5499	2120	8690	30889	55,712
3/1/2012	0.56	5251	1397	1382	2115	6920	18162	35,227
3/8/2012	0.68	4198	1088	2226	3182	7619	76482	94,795
3/15/2012	1.1	4351	1405	2019	2287	6882	56737	73,681
3/23/2012	1.35	4981	2349	3619	3389	9505	98690	122,533
3/28/2012	0.16	2923	1024	1545		4112	13961	23,565
4/2/2012	0.48	2951	790	957	3246	3250	12823	24,017
4/12/2012	0.78	5761	1756	2446	3182	6999	46362	66,506
4/18/2012	2.25	3586	1134	854		10175	181299	197,048
4/25/2012	0.77	4085	1267	1012	3131	6039	298618	314,152
5/2/2012	1.61	4378	1711		3243	10160	343442	362,934
5/10/2012	0.61	5142	1308			7587	36902	50,939
5/17/2012	0.75	4560	6835	41	3070	4641	45950	65,097
5/23/2012	0.16	3902	1187	2585		4593	17264	29,531
5/31/2012	1.06	4688	1432	2585	3138	4812	43236	59,891
6/7/2012	0.71	4112	888	2585	2840	3324	35042	48,791
6/13/2012	0.17	3539	1177	2585		4443	12551	24,295
6/19/2012	0.26	3222	746	89	2748	1579	11681	20,065
6/27/2012	0.01	3027	1038			2935	40878	47,878
7/9/2012	1.47	6839	1822		2565	6203	201221	218,650
7/19/2012	4.11	5,714	2,261	0	4,930	4,820	439,885	457,610
7/26/2012	0.56	4088	887	6671	0	0	15357	27,003
8/1/2012	2.14	3332	1003	0	2259	0	337053	343,647
8/9/2012	2.1	4370	1544	0	67684	15460	372567	461,625
8/16/2012	0.89	3760	1334	5937	21104	6343	328323	366,801
8/22/2012	0.28	3129	865	0	2414	2676	178274	187,358
8/30/2012	0.47	4296	1255	0	3120	2357	27190	38,218
9/5/2012	0.48	2849	528	0	0	2214	9890	15,481
9/13/2012	0.81	3928	1095	6443	2649	3592	38434	56,141
9/19/2012	2.84	2874	1269	0	77746	22813	276262	380,964
9/26/2012	0.06	3567	1447	87	92812	5026	185442	288,381
10/8/2012	1.65	5818	2281	6046	4952	5507	315618	340,222
10/17/2012	0.77	4048	1351	0	2888	5398	279578	293,263
10/24/2012	0.02	3270	953	0	0	1509	22877	28,609
11/1/2012	0.79	3487	887	2	2432	4689	45191	56,688
11/8/2012	0.22	2907	1089	5693	2256	1581	17856	31,382
11/16/2012	0.26	3336	1626	0	0	3033	22175	30,170
11/19/2012	0.01	1193	464	0	2494	0	5667	9,818
11/29/2012	0.09	3878	1455	0	0	3728	96069	105,130
12/5/2012	0.01	2167	916	5248	2199	1353	10323	22,206
12/12/2012	0.29	2542	902	0	2064	2854	12541	20,903
12/20/2012	0.93	2794	1516	5359	135	1504	52599	63,907
12/27/2012	2.17	2635	2697	0	2329	25741	229147	262,549
1/7/2013	0.48	4533	4658	7147	4765	9961	239509	270,573

Date	Rain	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Weekly Total
	(inches)	(gallons)	(gallons)	(gallons)	(gallons)	(gallons)	(gallons)	(gallons)
1/16/2013	3.8	4270	4121	9431	86141	92287	501938	698,188
1/24/2013	1.67	6124	8763	278150	305046	65293	120775	784,151
2/1/2013	1.27	6124	3308	15666	136090	30102	363788	555,078
2/6/2013	0.08	4315	1917	0	7774	8155	274146	296,307
2/13/2013	0.92	6625	3857	4784	7566	14567	124353	161,752
2/21/2013	0.08	7316	3788	4795	4513	13151	47817	81,380
2/27/2013	1.08	5850	3145	0	4668	16133	44331	74,127
3/8/2013	1.06	8687	5328	4948	4365	32801	145100	201,229
3/13/2013	0.82	4641	3688	4627	2174	22441	103811	141,382
3/20/2013	0.58	6654	4120	0	2502	13759	79599	106,634
3/27/2013	1.1	6635	4614	4937	2418	26207	111623	156,434
4/3/2013	0.87	6889	5029	49	5317	19517	98956	135,757
4/10/2013	0.53	7272	5054	5002	2511	17528	77285	114,652
4/17/2013	2.06	9875	6305	0	2603	42253	261403	322,439
4/24/2013	1.07	6077	3106	5042	2345	9106	50055	75,731
5/1/2013	1.78	9306	4525	0	2581	26007	130466	172,885
5/9/2013	1.59	10007	4901	4970	4768	29717	293553	347,916
5/16/2013	0.06	8540	4141	0	2276	10918	65757	91,632
5/22/2013	0.76	7087	3542	0	2365	6658	23762	43,414
5/29/2013	0.52	8564	3894	5093	2304	7731	27078	54,664
6/5/2013	0.52	8674	3867	0	0	7073	17865	37,479
6/12/2013	2.91	8232	4314	0	2466	26712	231124	272,848
6/19/2013	0.34	8477	4393	5293	2422	7211	101882	129,678
6/26/2013	0.47	8187	3844	0	2361	6393	26516	47,301
7/2/2013	1.56	6992	3083	0	2365	6198	30715	49,353
7/10/2013	5.4	9580	9605	5748	5805	96776	148756	276,270
7/17/2013	2.46	8389	5034	0	2379	26912	41155	83,869
7/24/2013	1.85	8162	4696	5117	2274	38718	251195	310,162
7/31/2013	0.58	7676	4455	0	2338	17738	23536	55,743
8/7/2013	0.23	7465	3748	0	0	11983	15241	38,437
8/15/2013	3.34					18798	87686	133,281
8/23/2013	1.24					27375	61911	108,140
9/3/2013 9/11/2013	0.67 0.06	11904 8627	7773 5474	5460 0		19218 10750	28920 16015	75,674 43,209
9/19/2013	0.00		5049	0		9307	25344	50,398
9/25/2013	1.05		3416			6805	20646	45,307
10/2/2013	0.47		4750	0		8470	32324	52,897
10/9/2013	0.98		4688	0		5374	22287	41,903
10/16/2013	0.02			0		6672	16786	37,048
10/23/2013	0.08		3611	6297	2324	5257	10881	34,940
10/30/2013	0.07		3117	0		3006	5558	13,128
11/6/2013	0.13		5288	0		5592	14037	37,101
11/14/2013	0.07	10160	5003	5113	2432	218	20177	43,103

Buncombe County Solid Waste Management Facility Subtitle D Landfill Leachate Generation and Rainfall (Leachate Collection System)

Date	Rain	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Weekly Total
	(inches)	(gallons)						
11/20/2013	0.34	7705	2327	0	2399	0	4949	17,380
12/5/2013	1.89	4385	12913	4758	2190	11770	76444	112,460
12/11/2013	1.13	9165	3595	0	2097	7182	46788	68,827
12/30/2013	2.97	22692	14077	9584	7344	82174	227496	363,367
1/9/2014	0.14	9622	6209	3611	2387	21488	49868	93,185
1/15/2014	0.9	4673	4254	0	2350	26494	68813	106,584
1/23/2014	0.14	5856	6210	5609	2364	17456	28143	65,638
2/4/2014	1.08	6603	14284	0	4407	31729	41334	98,357
2/11/2014	0.16	3559	7384	4580	0	15548	54604	85,675
2/18/2014	0.87	3433	10798	0	2229	20457	44538	81,455
2/26/2014	0.86	4623	7614	4659	4371	29998	78072	129,337
3/5/2014	0.25	3738	6250	4247	2274	12120	25167	53,796
3/12/2014	0.48	2954	8894	3658	2202	15036	30240	62,984
3/21/2014	0.7	1865	4820	880	2146	12901	29422	52,034
3/26/2014	0.39		4303	4483	2250	9593	15234	35,863
4/3/2014	0.43	1817	6646	24	2267	15245	24578	50,577
4/10/2014	1.45	3930	8478	6180	2292	25882	70276	117,038
4/16/2014	0.39	3435	2075	0	2398	14194	38756	60,858
4/25/2014	0.56	5191	7985	0	2271	18447	23387	57,281
4/30/2014	0.61	2695	4162	4885	2208	9800	15791	39,541
5/7/2014	0.01	3810	6754	0	2267	11812	20537	45,180
5/15/2014	1.88	4224	8877	0	2460	15247	13052	43,860
5/21/2014	0.62	3322	6033	4816	2439	12881	0	29,491
5/29/2014	1.26	3837	1704	0	2330	17568	16714	42,153
6/4/2014	0.02	3317	5962	0	2290	9483	13159	34,211
6/11/2014	0.25	3538	7143	4686	2328	10242	16332	44,269
6/18/2014	0.97	3632	9394	0	3191	9085	14449	39,751
6/25/2014	0	6806	9039	0	0	6387	8337	30,569

Buncombe County Solid Waste Management Facility Subtitle D Landfill Buncombe Bioreactor Leachate Recirculated

YEAR	MONTH	TOTAL GALLONS RECIRCULATED	Total into West Zone (HITs D,E,F & SGT's 1,2,3)	Total into North Zone (HITs A,B,C, 6 & SGT's 4,5)
2006	December	430,000	330,000	100,000
2000	December	400,000	000,000	
	May	47,460	47460	
	June	32,770	32770	
2008	September	25,820	25820	
	October	57,730	57,730	
	November	97,830	83,110	14720
	2008 Total	261,610	246,890	14,720
	1			
	April	16,890	10,220	6670
2009	July	84,850	24,450	60400
	August	23,530	23,530	22240
	December 2009 Total	45,760 171,030	22,520 80,720	23240 90,31 0
	2009 10tai	171,030	80,720	90,310
2010	April	293,000	86,000	207,000
20.0	May	42,800	22,800	20,000
	June	248,800	160,400	88,400
	July	69,600	45,600	24,000
	November	47,200	47,200	
	2010 Total	701,400	362,000	339,400
		11 500	_	11 50
	February March	11,520 21,420	4,470	11,520 16,950
	May	101,000	52,000	49,000
	June	58,000	58,000	+0,000
0044	July	26,000	26,000	
2011	August	103,540	55,060	48,480
	September	144,070	73,360	70,710
	October	24,470	11,850	12,62
	November	68,440	54,040	14,40
	December	27,360	27,360	
	2011 Total	585,820	362,140	223,68
	March	32,250	20,830	11,42
	April	23,710	23,710	11,42
	May	69,750	47,290	22,46
	June	151,310	68,580	82,73
0040	July	157,620	131,400	26,22
2012	August	90,260	71,260	19,00
	September	25,120	0	25,12

Buncombe County Solid Waste Management Facility Subtitle D Landfill Buncombe Bioreactor Leachate Recirculated

YEAR	MONTH	TOTAL GALLONS RECIRCULATED	Total into West Zone (HITs D,E,F & SGT's 1,2,3)	Total into North Zone (HITs A,B,C, 6 & SGT's 4,5)
	October	104,890	74,550	30,340
	November	72,870	52,760	20,110
	December	33,640	19,840	13,800
	2012 Total	761,420	510,220	251,200
	April	16,180	16,180	0
	May	29,070	23,780	5,290
2013	June	9,340	9,340	0
2013	August	24,390	24,390	0
	September	23,700		23,700
	October	40,200	32,850	7,350
	2013 Total	142,880	106,540	36,340
	I Manala	0.500	0.500	0
	March	9,560	9,560	10.200
2014	April	53,530	35,230	18,300
	May	96,560	65,120	31,440
	June	149,270	90,550	58,720
	2014 Total	308,920	200,460	108,460
Total Leacha	ate Recirculated	3,054,160	1,998,510	1,055,650

		Lab Parar	neter (unit	:)			On-s	ite Testing	Parameter	(unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рĤ	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)	-	(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
1/29/2007	280	6,000	270	240	6.88	130	0.66	11.7	16.3	6.90	-191	4.2	1.0
2/27/2007	150	4,500	370	270	7.08								0.4
3/27/2007	51	6,400	380	330	7.20	120	0.77	7.3	18.8	7.10	-203	4.9	0.1
4/27/2007													
5/29/2007	1,200	7,000	560	300	7.10	240	0.78	12.2	26.4	6.80	-205	4.9	2.1
6/22/2007	180	6,600	530	330	6.90	430	0.76	14.7	19.9	7.00	-193	4.8	0.3
7/27/2007	540	5,900	1,100	220	6.86								0.5
8/24/2007	450	2,190	528	52	6.20								0.9
11/27/2007	892	6,470	414	250	6.90	12.5			16.2	6.88	-98	3.7	2.2
1/29/2008	960	6,550	319	264	6.90	29.60	5.42	3.49	14.81	7.11	-189		3.0
2/25/2008	427	4,490	190	177	6.80	6.95	4.33	5.41	17.81	6.95	-129	2.8	2.2
3/27/2008	558	3,210	104	104	6.20	77.4	2.87	9.04	16.84	6.74	-99	1.8	5.4
4/21/2008	184	3070	202	138	6.30	66.5	3.59	1.48	17.58	6.99	-151	2.3	0.9
5/28/2008	687	4,200	242	184	6.70	57	4.52	6.30	19.42	7.16	-148	3.20	2.8
6/23/2008	819	4,060	223	167	6.70	58.1	4.78	5.29	24.42	7.32	-154	3.10	3.7
7/29/2008	68	4060	214	191	6.70	76.9	4.81	9.45	22.73	7.31	-167	3.1	0.3
8/27/2008	462	5,060	204	189	6.90	62.2	4.66	4.41	24.75	7.35	-174	4.1	2.3
9/23/2008	510	2,940	175	130	6.50	111	5.67	4.57	20.4	7.24	-166	2.3	2.9
10/27/2008		4390	184	174	6.8	128	3.97	8.26	17.38	7.59	-158	2.5	0.0
11/20/2008	232	4940	235	202	6.9	252	4.61	9.49	15.94	7.38	-146	2.9	1.0
1/29/2009	54	4140	191	191	7.0	167	3.62	10.45	15.22	6.82	-140	2.3	0.3
2/17/2009	6.6	4030	159	172.00	6.7	213	3.58	10.94	14.41	7.35	-102	2.3	0.0
3/30/2009	73.7	3900	245	200.00	6	198	3.77	7.27	19.44	7.33	-111	2.5	0.3
4/23/2009	10.3	4090	195	205.00	6.9	363	4.22	5.5	20.87	7.55	-135	2.7	0.1
5/27/2009	26.4	3090	167	143.00	6.5	196	2.79	7.53	21.05	7.08	-104	1.8	0.2
6/30/2009	570	3420	199	144.00	7	250	3.69	5.26	21.03	7.04	-134	2.4	2.9
7/23/2009	20.5	3560	173	175.00	6.8	380	3.99	5.21	22.57	7.64	-170	2.6	0.1
8/24/2009	10.2	4570	207	198.00	6.8	319	4.09	8.11	21.56	6.93	-136	2.7	0.0
9/30/2009	13	4010	246	203	6.9	382	4.42	5.57	19.52	7.57	-187	2.8	0.1
10/26/2009	118	3950	224	217	6.9	339	4.41	6.7	18.18	7.59	-134	2.8	0.5
12/14/2009	4.8	3680	246	189	7.1	338	3.9	7.27	16.61	7.71	-145	2.5	0.0

		Lab Parar	neter (unit	:)			On-s	ite Testing	Parameter	(unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	pН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
3/8/2010	77.4	3440	1000	171	6.6	396	3.24	7.86	17.93	7.82	-148	2.1	0.1
6/23/2010													
9/23/2010	28.1	5820	320	248	7.1		5.45	9.52	22.67	8.55	-204	3.5	0.1
12/23/2010	8.6	5820	348	309	7.2		5.26	2.33	12.97	8.69	-30	3.3	0.0
3/17/2011	8.3	3690	195	177	6.9	955	3.51	3.76	18	8.97	-193	2.3	0.0
6/29/2011	4.2	5450	258	242	6.9	71.6	4.68	3.59	24.65	6.77	-108	3.1	0.0
9/8/2011	7.2	5500	257	141	7.1	616	4.41	2.61	29.66	6.86	-122	2.9	0.0
12/5/2011		6560	349	229	7.5		4.63		25.38	6.89	-115	3	0.0
3/15/2012	90.9	5120	675	180	6.7						-110	2.83	0.1
6/5/2012	61.8	4550	242	204	7.6						-128	2.8	0.3
9/26/2012	37.3	3760	277	240	8.3						-139	3.6	0.1
12/3/2012	75.7	6040	415	282	7						-104	3.7	0.2
4/10/2013	268	4410	810	217	7						-112	3	0.3
6/27/2013	138	4050	388	227	7.8						-108	2.6	0.4
9/19/2013	329	4270	596	206	7.8						-134	2.7	0.6
12/30/2013	210	3820	563	207	7						-114	2.6	0.4
3/27/2014	77.4	4880	416	80.2	6.4						-108	2.7	0.2
6/18/2014	390	6870	1020	83.6	7.6						-145		0.4

		Lab Para	meter (uni	t)			On-si	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
1/29/2007	, ,	, ,		Ì			. ,		` ,		, ,	,,	
2/27/2007													
3/27/2007													
4/27/2007													
5/29/2007	1,900	6,400	1,300	320	7.18	210	0.7	14.2	26.8	7.00	-234	4.4	1.5
6/22/2007	60	5,800	400	320	6.80	310	0.68	14.3	19.7	7.00	-208	4.3	0.2
7/27/2007	30	4,600	370	210	6.65								0.1
8/24/2007	780	4,240	295	173	6.60								2.6
11/27/2007	525	4,520	296	173	6.90	11.1			11.8	6.97	-287	2.7	1.8
1/29/2008	660	5,600	248	198	6.50	15	4.79	3.6	15.3	6.73	-101		2.7
2/25/2008													
3/27/2008	438	2,660	160	79.7	6.20	81.5	2.43	10.36	10.77	6.72	-94	1.6	2.7
4/21/2008	187	3370	202	129	6.10	67.8	3.80	5.45	14.95	6.77	-108	2.3	0.9
5/28/2008	507	3,250	267	141	6.30	63.9	4.35	5.4	21.22	7.17	-134	3	1.9
6/23/2008	579	2,890	261	167	6.40	79	3.96	4.49	23.52	8.36	-141	2.5	2.2
7/29/2008	110	3,040	209	136	6.40	77.5	3.68	6.42	25.3	7.14	-158	2.5	0.5
8/27/2008	321	3,760	172	132	6.50	76.50	3.7	6.48	22.73	6.96	-152	2.4	1.9
9/23/2008	570	3,370	209	139	6.50	82.8	3.76	5.20	22.98	7.15	-153	2.8	2.7
10/27/2008		3710	207	139	6.5	102	3.34	11.14	15.92	7.26	-130	2.1	0.0
11/20/2008	504	2550	206	111	6.6	132	2.95	10.37	11.24	7.45	-110	1.9	2.4
1/29/2009	60	3470	187	145	6.6	171	3.31	9.94	8.95	7.16	-83	2.1	0.3
2/17/2009	15.0	3510.0	178.0	137.0	6.6	192	3.26	10.66	16.4	7.12	-102	2.1	0.1
3/30/2009	57.3	3160.0	208.0	126.0	6.7	228	3.16	8.36	17.52	7.55	-127	2	0.3
4/23/2009	10.3	2900.0	183.0	131.0	6.6	314	3.3	6.57	21.23	7.47	-138	2.1	0.1
5/27/2009	23.4	3050.0	196.0	124.0	6.4	206	2.96	8.44	20.38	7.09	-106	1.9	0.1
6/30/2009	480.0	2990.0	182.0	110.0	6.7	177	2.88	5.63	26.52	6.72	-119	1.9	2.6
7/23/2009	32.6	2580.0	163.0	137.0	6.6	363	3.2	4.38	24.15	7.41	-155	2	0.2
8/24/2009	6.6	3200.0	164.0	123.0	6.6	255	2.92	6.24	26.48	7.22	-146	1.9	0.0
9/30/2009	10.6	2200.0	176.0	113.0	6.7	244	3.03	3.03	19.57	6.96	-109	1.9	0.1
10/26/2009	95.1	2980.0	178.0	149.0	6.7	288	3.1	7.33	17.79	7.33	-110	2	0.5
12/14/2009	7.2	2670.0	204.0	130.0	6.6	347	3.07	6.53	15.33	7.13	-141	2	0.0

		Lab Para	meter (uni	t)			On-s	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
3/8/2010	11.0	2960.0	338.0	131.0	6.6	445	2.88	6.5	18.18	7.98	-143	1.8	0.0
6/23/2010	7.0	4260.0	304.0	207.0	6.7	439	4.01	4.89	22.98	8.66	-203	2.6	0.0
9/23/2010	11.3	5510.0	350.0	236.0	6.9	543	5.21	5.82	22.18	8.76	-204	3.5	0.0
12/23/2010	8.6	6640.0	421.0	316.0	7.0	788	5.51	2.46	13.8	8.34	-83	3.4	0.0
3/17/2011	11.9	4300.0	273.0	224.0	6.9	741	4.17	3.53	19.9	8.63	-201	2.7	0.0
6/29/2011	10.4	5410.0	309.0	104.0	6.8	44	4.55	3.71	25.08	6.54	-95	3	0.0
9/8/2011	21.6	6470.0	430.0	225.0	7.2	691	5.38	2.57	28.61	6.88	-128	3.6	0.1
12/5/2011	21.8	7530.0	486.0	311.0	7.7		4.63		24.93	7.09	-120	3.8	0.0
3/15/2012		5950.0	493.0	223.0	6.8						-122	3.1	0.0
6/5/2012	168.0	7100.0	780.0	393.0	7.1						-132	4.1	0.2
9/26/2012	31.3	7,150	691	433	8.3						-102	5.4	0.0
12/3/2012	77.2	7,670	1380	384	7						-132	4.4	0.1
4/10/2013	103	5,300	545	250	7.2						-118	0.65	0.2
6/27/2013	341	5,440	545	307	7.3						-145		0.6
9/19/2013	91.3	6,850	617	351	8.2						-136	4.1	0.1
12/30/2013	158	2780	617	183	7						-35	1.9	0.3
3/27/2014	42.6	5950	575	87	6.6						-78	3.2	0.1
6/18/2014	32.3	7420	749	81.7	7.5			•			-130	4.1	0.0

		Lab Para	meter (uni	t)			On-si	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
1/29/2007	4,400	11,000		370	6.16	330	1.2	8.5	19.4	6.15	-167	7	
2/27/2007	4,000	5,700	1,900	280	6.78								2.1
3/27/2007	260	5,500	700	250	6.90	120	0.69	7.5	20.5	6.80	-195	4.3	0.4
4/27/2007	1,700	2,000	1,200	47	5.50	100	0.25	9.9	16.1	5.40	-141	1.7	1.4
5/29/2007	1,200	6,400	760	270	7.00	240	0.71	11.7	26.6	6.50	-197	4.5	1.6
6/22/2007	450	5,000	870	170	6.70	230	0.57	11.8	22.3	6.60	-204	3.6	0.5
7/27/2007	24	4,300	280	210	6.91								0.1
8/24/2007	720	3,680	330	158	6.70								2.2
11/27/2007	445	3,490	189	140	6.80	25			18.8	6.80	-42	2.2	2.4
1/29/2008	435	3,870	103	154	6.60	15.40	3.40	3.53	19.77	6.92	-154		4.2
2/25/2008	184	1,390	190	48.4	6.30	39.80	1.25	4.91	20.80	6.58	-178	0.8	1.0
3/27/2008	558	2,350	309	88	6.50	126.00	2.2	7.50	13.86	6.96	-130	1.4	1.8
4/21/2008	190	1040	78	49.6	6.00	91.10	1.30	6.47	17.68	6.93	0	0.1	2.4
5/28/2008	215	1,370	68	55.4	6.20	75.10	1.36	4.85	27.95	7.10	-114	0.9	3.2
6/23/2008	116	476	74	51.1	5.70	45.70	0.849	5.34	28.77	7.07	-106	0.55	1.6
7/29/2008	56	3280	207	133.0	6.70	61.00	3.58	13.49	24.04	6.97	-158	2.3	0.3
8/27/2008	171	1,280	155	45.8	6.30	69.30	0.98	5.46	24.02	6.95	-135	0.6	1.1
9/23/2008	204	1,440	77	54.6	6.40	80.90	1.5	4.24	25.25	7.11	-153	1	2.6
10/27/2008		1570	74	51.4	6.2	98.00	1.44	8.38	17.97	7.42	-114	0.9	0.0
11/20/2008	29	1050	36	18	5.8	127.00	0.937	10.45	13.46	7.14	-65	0.6	0.8
1/29/2009	30	530		7.8	5.7	165	0.482	165.00	11.21	6.54	-138	0.31	
2/17/2009	4.0	1590.0	74.5	45.9	6.4	176	1.45	11.02	12.85	7.06	-47	0.9	0.1
3/30/2009	36.8	966.0	68.2	26.5	6.9	315	0.931	5.72	17.85	6.94	-124	0.6	0.5
4/23/2009	3.1	2630.0	154.0	97.2	6.7	343	2.68	3.68	20.11	7.34	-114	1.7	0.0
5/27/2009	20.0	1230.0	94.9	49.2	6.3	201	1.19	8.34	23.14	6.58	-95	0.8	0.2
6/30/2009	480.0	2720.0	189.0	120.0	6.9	241	3.19	5.38	26.11	6.9	-124	2	2.5
7/23/2009	13.3	2930.0	169.0	134.0	6.8	294	3.26	3.9	25.28	7.5	-153	2.1	0.1
8/24/2009	6.6	3950.0	224.0	148.0	6.7	256	3.55	6.66	20.77	7.07	-104	2.4	0.0
9/30/2009	47.9	590.0	127.0	23.7	6.4	318	0.631	5.44	22.03	6.95	-108	0.41	0.4
10/26/2009	111.0	1730.0	133.0	70.2	6.6	283	1.86	6.24	20.36	7.45	-142	1.2	8.0
12/14/2009	6.0	2920.0	203.0	141.0	6.8	298	3.07	7.29	17.31	7.5	-138	2	0.0

		Lab Para	meter (uni	t)			On-s	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
3/8/2010	9.0	2810.0	147.0	110.0	6.5	371	2.71	7.41	19.01	7.66	-125	1.7	0.1
6/23/2010	365.0	3190.0	1570.0	120.0	6.4	561	3.09	4.07	31.72	8.25	-209	2	0.2
9/23/2010	23.3	6350.0	360.0	255.0	7.3		5.72	8.75	24.06	8.7	-28	3.6	0.1
12/23/2010	31.4	6480.0	407.0	287.0	7.1	841	5.24	1.87	14.26	8.63	-35	3.3	0.1
3/17/2011	80.6	2390.0	257.0	105.0	6.9	661	2.04	2.01	16.96	8.04	-71	1.3	0.3
6/29/2011	7.0	4990.0	272.0	236.0	6.9	58.5	4.48	4.24	24.56	6.69	-87	3.1	0.0
9/8/2011	14.4	5580.0	352.0	250.0	7.2	310	4.45	1.55	27.49	6.88	-97	2.9	0.0
12/5/2011	31.0	4920.0	251.0	186.0	7.2		3.67		22.57	6.9	-95	2.4	0.1
3/15/2012	113.0	4650.0	421.0	212.0	6.8						-112	2.6	0.3
6/5/2012	69.2	3150.0	459.0	347.0	7.4						-128	3.9	0.2
9/26/2012	76.9	3750	402	255	8.4						-98	2.7	0.2
12/3/2012	78.4	5550	1310	340	6.9						-108	3.3	0.1
4/10/2013	38.2	5540	333	200	7.3						-85	3.2	0.1
6/27/2013	191	5950	600	520	7.7						-93	3.5	0.3
9/19/2013	70.9	4420	242	209	8						-129	2.9	0.3
12/30/2013	32.1	4960.0	363.0	296.0	7.2						-110	3.2	0.1
3/27/2014	13.9	4510.0	259.0	192.0	6.3						-95	2.6	0.1
6/18/2014	32.4	8850.0	780.0	144.0	7.6						-134	5.3	0.0

		Lab Para	meter (uni	t)			On-s	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
1/29/2007	3,700	6,700	4,800	220	6.23	580	0.75	11.9	11.6	6.13	-181	4.7	0.8
2/27/2007	2,800	1,500	1,900	68	5.26								1.5
3/27/2007	1,800	1,900	2,500	37	5.30	100	0.25	9.9	16.1	5.40	-141	1.7	0.7
4/27/2007	4,000	3,600	2,500	94	5.40	420	1.50	8.3	21.8	7.30	-218	9	1.6
5/29/2007	2,400	2,900	2,100	72	5.36	210	0.33	14.2	23	5.10	-156	2.2	1.1
6/22/2007	660	2,300	990	79	6.50	360	0.31	11.7	23.1	6.50	-204	2	0.7
7/27/2007	240	2,000	470	73	6.41		0.25	4.8	23.1	5.90	-187	1.6	0.5
8/24/2007	510	2,390	127	92	6.60								4.0
11/27/2007	870	2,990	859	104	6.70	93.2			14.4	6.80	-115	1.9	1.0
1/29/2008	415	2,420	228	88	6.40	50	2.35	0.0	10.2	6.88	-197		1.8
2/25/2008	397	1,800	408	61.5	6.40	29.5	1.61	5.38	17.7	6.50	-191	1	1.0
3/27/2008	738	2,560	391	86	6.40	116	2.23	9.48	13.42	6.90	-126	1.4	1.9
4/21/2008	193	1080	86.7	45	6.10	83.8	1.36	7.37	16.29	7.08	0	0.1	2.2
5/28/2008	137	774	ND	16.4	5.70	65.9	7.34	6.17	23.01	7.34	-86	0.45	
6/23/2008	86	552	43	19.2	5.80	47.6	0.616	4.33	32.16	6.78	-89	0.4	2.0
7/29/2008	38	252	25	6.7	5.60	54	0.287	15.07	29.88	7.13	-162	0.18	1.5
8/27/2008	231	1,540	276		6.60	74.6	1.41	7.65	20.67	6.85	-149	0.9	0.8
9/23/2008	390	1,840	120	87.6	6.50	96.3	3.06	5.84	25.49	7.30	-149	4.1	3.3
10/27/2008		503	26	9.5	5.50	109	0.481	8.01	18.39	7.6	-77	0.32	0.0
11/20/2008	35	1050	38	18.6	5.8	140	0.918	13.15	14.06	7.01	-1	0.58	0.9
1/29/2009	42	1550	108	48.2	6.2	170	1.32	2.25	11.84	6.81	-204	0.9	0.4
2/17/2009	31.8	7980.0	972.0	430.0	7.4	201	6.9	11.1	15.81	7.41	-127	4.3	0.0
3/30/2009	61.3	5360.0	1580.0	293.0	5.9	302	3.18	6.58	18.65	7.12	-145	2	0.0
4/23/2009	51.7	7130.0	951.0	416.0	7.2	303	7.43	6.26	24	7.95	-129	4.7	0.1
5/27/2009	74.1	5000.0	666.0	335.0	7.1	259	5.28	6.96	22.62	7.67	-83	3.3	0.1
6/30/2009	1230.0	4720.0	556.0	282.0	7.1	310	4.86	5.53	23.65	7.37	-155	3.1	2.2
7/23/2009	42.2	6670.0	778.0	434.0	7.2	363	6.63	5.27	25.27	7.64	-184	4.2	0.1
8/24/2009	28.2	6700.0	814.0	339.0	7.0		0.172			9.09			0.0
9/30/2009	53.9	430.0	113.0	12.2	6.2	295	0.464	4.88	21.79	6.75	-137	2.2	0.5
10/26/2009	128.0	3740.0	542.0	253.0	7.0	314	4.41	5.87	21.23	7.82	-185	2.8	0.2
12/14/2009	30.0	3020.0	324.0	189.0	7.0	385	3.32	5.41	19.79	7.83	-155	2.1	0.1

		Lab Para	meter (uni	t)			On-s	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
3/8/2010	61.5	3550.0	362.0	130.0	6.7	419	3.37	7.68	18.97	7.16	-103	2.2	0.2
6/23/2010	35.3	7070.0	879.0	388.0	7.0	590	6.32	6.74	23.8	8.06	-234	3.13	0.0
9/23/2010	50.6	5330.0	632.0	230.0	6.9	823	5.02	7.57	25.96	8.59	-195	3.2	0.1
12/23/2010	24.2	8470.0	983.0	413.0	7.2	936	6.09	1.53	13.98	8.89	-155	3.8	0.0
3/17/2011	44.8	9490.0	1010.0	493.0	7.2	893	7.4	2.86	21.39	9.11	-79	4.7	0.0
6/29/2011	34.4	6070.0	501.0	329.0	7.0	113	4.85	4.26	27.16	6.68	-119	3.2	0.1
9/8/2011	80.2	6790.0	644.0	217.0	7.2	868	5.2	1.31	31.85	6.87	-105	3.3	0.1
12/5/2011	63.9	15900.0	1490.0	773.0	7.6		12.6		27.91	7.41	-115	8	0.0
3/15/2012	94.0	11300.0	962.0	464.0	7.2						-89	5.2	0.1
6/5/2012	183.0	12800.0	1440.0	740.0	7.5				29.04		-156	8	0.1
9/26/2012	39.7	2210	185	136	8.3						-99	1.7	0.2
12/3/2012	76.0	7990	790	400	7.2						-126	4.7	0.1
4/10/2013	33	4580	345	191	7						-123	2.7	0.1
6/27/2013	55.5	5490	685	327	7.7						-110	3.4	0.1
9/19/2013	79.3	6330	799	321	7.8						-45	3.13	0.1
12/30/2013	22.8	6740	803	346	7.2						-87	4.5	0.0
3/27/2014	29.9	8410	893	210	6.6						-76	4.2	0.0
6/18/2014	16.5	8890	982	177	7.6			•			-108	4.8	0.0

		Lab Para	meter (uni	t)			On-s	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)	-	(mV)	(g/L)	
1/29/2007	650	11,000	880	580	7.30	300	1.20	6.5	22.0	7.18	-219	8.0	0.7
2/27/2007	30	1,500	1,400	730	7.48								0.0
3/27/2007	110	12,000	800	750	7.30	420	1.50	8.3	21.8	7.30	-218	9.0	0.1
4/27/2007	3,400	14,000	1,200		7.20	88	0.32	7.1	16.6	5.50	-143	2.0	2.8
5/29/2007	2,800	12,000	130	720	7.37	180	1.50	13.3	27.6	7.30	-203	9.0	21.5
6/22/2007	70	14,000	1,300	820	7.50	330	1.50	11.6	25.8	7.60	-124	10.0	0.1
7/27/2007	50	8,200	820	430	7.37								0.1
8/24/2007	1,980	6,690	1,060	668	6.90								1.9
11/27/2007	2,370	12,300	1,170	684	7.50	10			20.9	7.20	-158	7.0	2.0
1/29/2008	1380	8,940	726	445	7.00	10.50	7.51	4.36	13.86	7.18	-126.00		1.9
2/25/2008	478	5,430	495	247	7.00	23.10	5.58	14.31	15.23	7.06	-126.00	3.50	1.0
3/27/2008	978	4,580	385	211	6.70	90.50	4.09	8.95	17.09	7.18	-117.00	2.60	2.5
4/21/2008	193	4890	517	272	6.80	105.00	5.25	6.19	20.99	6.91	-146.00	3.30	0.4
5/28/2008	1,560	7,130	689	362	7.10	69.70	9.99	4.22	26.84	7.47	-179.00	6.70	2.3
6/23/2008	1,540	6,420	740	367	7.00	163.00	7.28	6.50	33.98	7.74	-151.00	4.60	2.1
7/29/2008	158	6,870	771	430	7.20	129.00	7.32	6.03	35.24	7.52	-178.00	4.60	0.2
8/27/2008	366	3,400	304	154	6.80	73.60	3.42	4.94	28.57	7.37	-162.00	2.20	1.2
9/23/2008	1,560	7,240	733	406	6.50	143.00	7.05	5.12	29.42	7.82	-189.00	4.70	2.1
10/27/2008	42	11,200	1,030	6660	7.40	217.00	9.38	9.41	22.43	8.03	-180.00	6.10	0.0
11/20/2008	131	10400	984	610	7.2	352.00	9.01	13.43	17.86	8.04	-164.00	5.60	0.1
1/29/2009	84	7850	755	396	7.2	327.00	6.91	10.19	16.80	7.66	-172.00	4.40	0.1
2/17/2009	40.2	10700.0	1070.0	601.0	7.4	242.00	9.26	8.59	21.62	7.84	-155.00	5.90	0.0
3/30/2009	75.9	1890.0	201.0	41.3	6.4	237	1.85	8.05	21.39	7.15	-128	1.2	0.4
4/23/2009	51.1	3200.0	377.0	178.0	6.8	316	3.57	5.89	24.71	7.45	-148	2.3	0.1
5/27/2009	166.0	1820.0	416.0	79.3	6.3	223	1.86	8.64	21.55	7.31	-98	1.2	0.4
6/30/2009	960.0	4610.0	404.0	231.0	7.1	253	4.42	5.31	24.2	7.22	-147	2.8	2.4
7/23/2009	67.9	9180.0	924.0	549.0	7.3	304	8.82	7.61	26.68	7.62	-161	5.7	0.1
8/24/2009	37.8	8080.0	760.0	380.0	7.1	363	6.99	6.36	26.16	7.54	-191	4.6	0.0
9/30/2009	16.8	2470.0	324.0	196.0	6.7	252	3.44	2.46	21.69	7.13	-134	2.2	0.1
10/26/2009	98.5	3840.0	441.0	238.0	6.9	286	4.7	4.72	20.75	7.05	-150	3	0.2
12/14/2009	16.8	3660.0	399.0	211.0	7.4	397	4.05	6.43	18.72	7.45	-165	2.6	0.0

		Lab Para	meter (uni	t)			On-si	ite Testing	Paramete	er (unit)			
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
3/8/2010	26.6	4280.0	365.0	215.0	6.8	422	4.02	5.95	20.8	8	-164	2.6	0.1
6/23/2010	37.7	10300.0	1050.0	545.0	7.2	405	9.15	1.82	25.56	8.95	-249	5.8	0.0
9/23/2010	38.6	6990.0	640.0	323.0	7.0	557	6.19	3.23	25.6	7.5	-205	3.9	0.1
12/23/2010	37.4	8200.0	744.0	389.0	7.1	966	6.79	3.82	18.33	8.74	-183	4.2	0.1
3/17/2011	103.0	1580.0	318.0	77.5	6.3	731	1.87	2.36	16.2	7.92	-120	1.2	0.3
6/29/2011	33.2	7310.0	242.0	158.0	7.0	9.6	6.2	2.03	27.48	6.88	-117	3.9	0.1
9/8/2011	25.2	4250.0	368.0	199.0	7.0	318	3.52	1.67	29.72	6.64	-99	2.3	0.1
12/5/2011	24.2	4980.0	425.0	211.0	7.5		4.12		27.71	6.83	-102	2.7	0.1
3/15/2012	22.3	4450.0	307.0	169.0	6.6						-99	2.3	0.1
6/5/2012	97.8	7170.0	897.0	416.0	7.4						-130	4.4	0.1
9/26/2012	24.7	2520.0	490.0	281.0	8.3						-107	3.6	0.1
12/3/2012	44.8	9340	876	456	7						-110	5.3	0.1
4/10/2013	169	3240	524	126	6.9						-48	1.99	0.3
6/27/2013	67.3	4300	351	222	7.2						-138		0.2
9/19/2013	389	7220	1850	92.3	7.6						-168	4.5	0.2
12/30/2013	153	4700	677	217	7.1						-76	3.1	0.2
3/27/2014	77.4	5570	643	88.3	6.6						-55	3.1	0.1
6/18/2014	65.5	7250	503	86.1	7.6						-105	4.2	0.1

		Lab Para	ameter (ui	nit)			On	-site Testi	ng Parame	ter (unit)			
Sample	BOD5 Day	Conductance	COD	Ámmonia	pН	Turbidity	Conductance	DO	Temp	pН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)	-	(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
1/29/2008													
2/25/2008	417.00	1680.00	404.00	55.60	6.30	24.80	1.64	7.90	17.20	6.50	-217.00	1.10	1.0
3/27/2008	438.00	1980.00	281.00	65.70	6.40	261.00	1.74	10.68	13.64	7.05	-125.00	1.10	1.6
4/21/2008	30.60	505.00	43.00	12.90	5.30	148.00	0.61	5.25	18.81	6.73	0.00	0.00	0.7
5/28/2008	68.70	443.00	52.00	16.00	6.50	61.70	0.47	4.36	21.06	6.95	-82.00	0.32	1.3
6/23/2008	48.90	479.00	30.00	11.60	5.60	51.90	0.46	7.27	25.62	7.13	-40.00	0.32	1.6
7/29/2008	7.40	127.00		1.30	5.20	55.40	0.18	2.54	26.24	6.09	-110.00	0.11	
8/27/2008	63.00	281.00	37.00	2.00	5.40	78.90	0.278	4.35	24.14	6.21	-94.00	0.18	1.7
9/23/2008	70.50	1580.00	98.00	72.30	6.40	90.50	1.61	5.99	24.66	7.11	-146.00	5.40	0.7
10/27/2008		580.00	37.00	13.00	5.50	122	0.58	4.51	19.75	7.21	-39.00	0.37	0.0
11/20/2008	61	1080	38	23.8	5.9	160	0.979	17.32	16.31	6.66	55	0.62	1.6
1/29/2009	8.4	543		3.3	5.4	192	0.478	10.01	13.46	6.6	-20	0.31	
2/17/2009	3.0	920.0	36.2	16.5	6.0	202	0.789	10.72	16.03	7.13	120	0.5	0.1
3/30/2009	27.0	922.0	51.4	23.9	7.7	380	0.918	3.69	19.14	6.48	-151	0.58	0.5
4/23/2009		730.0	48.2	11.3	5.5	304	0.721	2.29	21.69	6.56	53	0.46	0.0
5/27/2009	8.0	1150.0	66.9	3.3	4.4	234	1.75	8.1	22.49	6.96	10	1.1	0.1
6/30/2009	140.0	1380.0	86.7	54.9	6.4	232	1.34	5.53	20.7	7.76	-137	0.9	1.6
7/23/2009	10.9	1040.0	48.1	27.3	6.1	246	1.04	5.73	24.14	6.8	-97	0.7	0.2
8/24/2009	5.1	885.0	55.3	9.6	5.6	259	0.773	1.87	24.58	6.14	-42	0.5	0.1
9/30/2009	46.6	430.0	111.0	11.5	6.2	291	0.463	6.07	21.96	6.89	-153	0.3	0.4
10/26/2009	51.7	953.0	169.0	30.8	6.3	286	1.09	5.91	20.4	7.45	-155	0.7	0.3
12/14/2009	1980.0	1680.0	2040.0	29.6	5.4	684	1.85	1.38	17.34	6.26	-112	1.2	1.0
3/8/2010						535	2.23	6.91	17.04	7.07	-59	1.4	
6/23/2010	1430.0	3350.0	2510.0	122.0	6.2	653	3.4	6.24	24.5	7.81	-150	2.2	0.6
9/23/2010	486.0	1570.0	750.0	42.5	6.2	981	1.61	8.44	25.25	8.45	-95	1	0.6
12/23/2010		2590.0	463.0	83.7	6.6	999	2.15	1.95	15.6	8.75	-139	1.4	0.1
3/17/2011	267.0	2330.0	534.0	73.6	6.5	727	1.98	2.47	18.54	8.16	-119	1.3	0.5
6/29/2011	4.2	2780.0	137.0	107.0	6.6	49.2	2.14	2.69	29.6	7.6	-26	1.4	0.0
9/8/2011	126.0	2860.0	492.0	134.0	6.8	354	2.47		27.34	6.53	-78	1.6	0.3
12/5/2011		2610.0	119.0	90.0	6.9		2.16		24.03	6.64	-78	1.4	0.0
3/15/2012	182.0	3410.0	168.0	121.0	6.4						-75	1.9	1.1
6/5/2012	130.0	4080.0	284.0	209.0	7.6				29.08		-134	2.6	0.5

		Lab Para	ameter (ui	nit)		On-site Testing Parameter (unit)							
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
9/26/2012	54.6	1330	81	68.3	8.2						-83	1	0.7
12/3/2012	133.0	8160	474	445.0	6.9						-148	4.8	0.3
4/10/2013	12.6	3030	172	147	6.8						-88	1.9	0.1
6/27/2013	15.3	2990	164	183	7.9						-112	2	0.1
9/19/2013	268	5110	279	288	7.9						-144	3.1	1.0
12/30/2013	36	3600	261	218	7.1						-73	2.5	0.1
3/27/2014		4940	249	235	6.4						-92	2.7	
6/18/2014	12	6890	429	195	7.8						-93	3.6	

		Lab Para	meter (uni	t)		On-site Testing Parameter (unit)							
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)	-	(mV)	(g/L)	
1/29/2007	2,700	2,900	3,800	43	5.24	140	0.34	12.3	7.5	5.50		2.2	0.7
2/27/2007	3,500	2,000	2,000	46	5.37								1.8
3/27/2007	2,200	2,400	2,500	49	5.40	88	0.32	7.1	16.6	5.50	-143	2.0	0.9
4/27/2007	2,900	2,900	2,500	66	5.70	88	0.32	7.1	16.6	5.50	-143	2.0	1.2
5/29/2007	2,400	2,800	2,200	84	5.96	260	0.37	10.6	32.0	6.05	-157	2.3	1.1
6/22/2007	960	4,200	1,500	150	6.90	360	0.51	11.8	23.8	7.10	-274	3.2	0.6
7/27/2007	600	2,900	1,300	100	7.98								0.5
8/24/2007	2,160	2,130	2,210	64	6.80								1.0
11/27/2007	848	1,860	1,150	68	7.00	130	#REF!	5	9.9	7.30	-106	1.3	0.7
1/29/2008	110	1390		47.1	6.9	152	1.26	3.34	8.14	7.09	-60		
2/25/2008	247	1510	242	50	6.80	72.90	1.47	7.26	14.74	6.91	-113.00	1.00	1.0
3/27/2008	618	1630	488	51	6.60	171.00	1.57	12.70	12.04	7.03	-73.00	1.00	1.3
4/21/2008	178.00	1440.00	269.00	66.20	6.90	131.00	1.78	2.94	15.59	7.52	0.00	0.10	0.7
5/28/2008	131.00	874.00	54.00	33.80	7.10	103.00	0.84	12.42	21.91	7.46	40.00	0.55	2.4
6/23/2008	134.00	771.00	90.00	34.00	7.30	112.00	0.87	10.89	29.54	7.33	-50.00	0.56	1.5
7/29/2008	79.80	735.00	77.00	27.80	6.90	105.00	0.75	17.37	31.34	7.25	27.00	0.49	1.0
8/27/2008	69.00	1020.00	70.00	34.80	7.30	134.00	0.873	9.17	27.04	7.23	-79.00	0.58	1.0
9/23/2008	192.00	1300.00	272.00	54.70	7.00	199.00	1.34	1.32	21.20	7.02	-206.00	0.90	0.7
10/27/2008		1310	67	51	7.4	153	1.19	13.39	12.57	7.79	-119	0.8	0.0
11/20/2008	74	1040	52	38.7	7.3	281	1.02	17.32	8.13	7.9	-48	0.7	1.4
1/29/2009	42	1,360	62	40	7.0	464	1.3	15.2	7.83	7.39	-31	0.8	0.7
2/17/2009	9.0	1290.0	63.2	38.4	7.4	389	1.2	19.95	11.66	7.68	-21	8.0	0.1
3/30/2009	63.0	978.0	51.6	27.3	6.5	324	1	10.03	17.81	7.45	-74	0.6	1.2
4/23/2009		771.0	32.2	18.2	7.0	424	0.784	8.81	22.34	7.97	-27	0.5	0.0
5/27/2009		695.0	68.9	24.6	6.5	277	0.682	6.95	24.92	7.31	-36	0.44	0.0
6/30/2009	102.0	1100.0	64.0	26.0	6.9	256	1.05	6.69	25.97	6.81	36	0.7	1.6
7/23/2009		1140.0	50.8	31.3	7.4	318	1.16	7.04	28.77	8.03	45	0.7	0.0
8/24/2009	27.0	962.0	91.2	25.4	7.3	267	0.853	8.62	28.47	7.92	51	0.54	0.3
9/30/2009	10.8	716.0	73.0	27.0	7.0	284	0.789	4.2	19.75	7.12	-41	0.5	0.1
10/26/2009	119.0	721.0	46.0	29.7	7.6	371	0.825	8.91	16.54	8.08	8	0.53	2.6
12/14/2009	336.0	1280.0	704.0	27.2	6.2	465	1.44	8.55	10.2	7.66	-109	0.9	0.5

		Lab Para	meter (uni	t)		On-site Testing Parameter (unit)							
Sample	BOD5 Day	Conductance	COD	Ammonia	рН	Turbidity	Conductance	DO	Temp	рН	ORP	TDS	BOD5/COD
Date	(mg/L)	(µmho/cm)	(mg/L)	(mg/L)		(NTU)	(S/m)	(mg/L)	(C)		(mV)	(g/L)	
3/8/2010	259.0	1640.0	438.0	44.8	6.9	563	1.6	10.24	13.56	8.41	-118	1	0.6
6/23/2010													
9/23/2010	260.0	1380.0	480.0	32.7	6.8	634	1.26	6.11	22.25	8.29	-149	0.8	0.5
12/23/2010	103.0	1830.0	355.0	59.2	7.2	999	1.61	2.41	5.13	9.16	-91	1	0.3
3/17/2011	179	1460	410	45.7	7.1	999	1.15	3.34	21.85	8.57	-152	0.7	0.4
6/29/2011	52.2	2250	239	79.3	7.7	49.2	2.14	2.69	29.6	7.6	-26	1.4	0.2
9/8/2011	156	2350	421	99.4	7.3		2.04		31.92	6.73	-101	1.3	0.4
12/5/2011	20.6	2400	184	97.7	7.6		2.14		20.32	7.3	-106	1.4	0.1
3/15/2012	39.1	2950	237	103	8						111	1.6	0.2
6/5/2012	40.5	2650	277	99.4	8.2						90	1.7	0.1
9/26/2012	26.5	1520	155	86.7	8.3						-93	1.4	0.2
12/3/2012	18.4	2930	165	147	7.8						81	2	0.1
4/10/2013	103	2930	324	134	7.8						53	1.8	0.3
6/27/2013	332	1970	348	78.4	8.5						22	1.4	1.0
9/19/2013	59.9	2900	247	111	8.4						23	1.9	0.2
12/30/2013	42	3750	393	198	7.7						63	2.5	0.1
3/27/2014	43	4570	376	74.5	7.2						32	2.5	0.1
6/18/2014	7.2	4200	328	42.5	8.7						69	2.6	0.0

Sample Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Pond	Total	Cumulative volume
Dec-07		0	427	0	0	340	0	767	767
Jan-08		0	0	0	0	0	0		767
Feb-08		0	800	0	0	1050	0	1850	2617
Mar-08		0	325	25	175	2150	0	2675	5292
Apr-08		0	100	0	150	775	0	1025	6317
May-08		0	375	0	175	800	0	1350	7667
Jun-08		0	330	0	0	850	0	1180	8847
Aug-08		0	100	0	250	950	0	1300	10147
Aug-08		0	100	0	400	800	0	1300	11447
Sep-08		0	200	0	0	775	0	975	12422
Oct-08		0	300	0	500	800	0	1600	14022
Nov-08		0	275	0	625	800	0	1700	15722
Dec-08		0	200	0	650	725	0	1575	17297
Jan-09		0	200	0	300	650	0	1150	18447
Feb-09		0	150	0	200	400	0	750	19197
Mar-09		0	0	0	0	0	0	. 55	19197
Apr-09		0	200	0	225	450	0	875	20072
May-09		0	150	0	375	475	0	1000	21072
Jun-09		0	100	0	200	625	0	925	21997
Jul-09		0	100	0	350	700	0	1150	23147
Aug-09		0	100	0	325	700	0	1125	24272
Sep-09		0	0	0	0	0	0		24272
Oct-09		0	150	0	400	550	0	1100	25372
Nov-09		0	100	0	450	475	0	1025	26397
Dec-09		0	125	0	500	350	0	975	27372
Jan-10		0	125	0	500	350	0	975	28347
Feb-10		0	100	0	500	300	0	900	29247
Mar-10		0	100	0	500	340	0	940	30187
Apr-10		0	80	0	900	320	0	1300	31487
May-10		0	100	0	600	300	0	1000	32487
Jun-10		0	75	0	475	300	0	850	33337
Jul-10		0	100	0	490	300	0	890	34227
Aug-10		0	75	0	500	300	0	875	35102
Sep-10		0	100	0	550	350	0	1000	36102
Oct-10		0	75	0	500	325	0	900	37002
Nov-10		0	50	0	525	350	0	925	37927
Dec-10		0	60	0	425	300	0	785	38712
Jan-11		0	80	0	725	320	0	1125	39837
Feb-11		0	50	0	450	280	0	780	40617
Mar-11		0	75	0	425	325	0	825	41442
Apr-11		15	20	0	475	275	0	785	42227
May-11		15	75	0	275	265	0	630	42857
Jun-11		15	100	0	450	275	0	840	43697
Sep-11		38	75	0	0	300	0	413	44110
Mar-12		25	150	0	800	400	0	1375	45485
Jun-12		30	150	0	675	250	0	1105	46590
Sep-12	·	40	120	0	200	320	1	680	47270
Dec-12		20	110	1	175	250	2	556	47826

Sample Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Pond	Total	Cumulative volume
Mar-13		50	150	0	225	200	0	625	48451
Jun-13		10	125	0	175	300	1	610	49061
Sep-13		5	100	0	150	300	3	555	49616
Dec-13		15	125	0	300	350	5	790	50406
Mar-14		10	100	0	200	375	15	685	51091
Jun-14		10	100	0	150	400	15	660	51751

			BOD5			
Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6
	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)
Sep-11	ND	ND	12.1	ND	ND	36.40
Dec-11	ND	26.60	ND	ND	ND	ND
Mar-12	3.00	4.20	4.2	ND	ND	15.00
Jun-12	ND	2.20	3.7	ND	ND	13.20
Sep-12	ND	3.60	2.2	ND	ND	2.00
Dec-12	ND	ND	ND	ND	ND	13.80
Mar-13	ND	ND	2.6	ND	ND	ND
Jun-13	16.80	ND	ND	ND	ND	ND
Sep-13	ND	ND	ND	ND	ND	ND
Dec-13	ND	ND	ND	ND	ND	ND
Mar-14	ND	ND	ND	ND	ND	ND
Jun-14	ND	ND	ND	ND	ND	ND

Buncombe County Solid Waste Management Facility Subtitle D Landfill Liquid Generated at the Leak Detection System

			Conductanc	е		
Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6
	(µmho/cm)	(µmho/cm)	(µmho/cm)	(µmho/cm)	(µmho/cm)	(µmho/cm)
Sep-11	156.00	397.00	561	ND	691.00	596.00
Dec-11	135.00	362.00	463	ND	686.00	606.00
Mar-12	163.00	357.00	475	ND	706.00	602.00
Jun-12	183.00	334.00	459	ND	636.00	581.00
Sep-12	158.00	250.00	304	ND	597.00	609.00
Dec-12	133.00	266.00	401	ND	729.00	611.00
Mar-13	291.00	264.00	378	ND	645.00	579.00
Jun-13	151.00	255.00	426	ND	675.00	636.00
Sep-13	376.00	275.00	423	ND	706.00	623.00
Dec-13	158.00	277.00	440	ND	680.00	607.00
Mar-14	230.00	276.00	443	ND	804.00	642.00
Jun-14	196.00	293.00	431	ND	755.00	594.00

			COD			
Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Sep-11	ND	ND	ND	ND	41.00	ND
Dec-11	ND	ND	40.00	ND	35.00	ND
Mar-12	ND	ND	ND	ND	ND	ND
Jun-12	35.00	28.00	56.00	ND	61.00	58.00
Sep-12	ND	ND	ND	ND	ND	ND
Dec-12	ND	ND	ND	ND	26.00	ND
Mar-13	ND	ND	ND	ND	ND	ND
Jun-13	ND	ND	ND	ND	42.00	26.00
Sep-13	ND	ND	ND	ND	42.00	58.00
Dec-13	ND	ND	ND	ND	39.00	42.00
Mar-14	ND	ND	ND	ND	34.00	29.00
Jun-14	ND	ND	ND	ND	53.00	ND

	Ammonia									
Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6				
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)				
Sep-11	ND	0.84	0.42	ND	ND	0.36				
Dec-11	0.17	0.62	0.31	ND	ND	0.63				
Mar-12	ND	0.42	1.1	ND	ND	0.31				
Jun-12	0.16	0.46	0.38	ND	ND	0.44				
Sep-12	0.18	0.30	0.2	ND	ND	0.65				
Dec-12	0.18	0.26	0.21	ND	ND	0.57				
Mar-13	0.17	0.26	0.73	ND	ND	0.47				
Jun-13	0.18	0.31	0.34	ND	ND	0.20				
Sep-13	0.26	0.34	0.3	ND	ND	0.70				
Dec-13	0.30	0.52	0.61	ND	ND	0.73				
Mar-14	0.13	ND	1.2	ND	ND	0.61				
Jun-14	0.25	0.28	0.26	ND	ND	0.66				

			рН			
Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6
	-	-	-	-	-	-
Sep-11	5.50	6.30	6.5	ND	6.40	6.80
Dec-11	5.80	6.40	6.7	ND	6.10	6.90
Mar-12	4.80	5.60	6.1	ND	6.20	6.30
Jun-12	5.50	6.60	6.6	ND	6.80	7.50
Sep-12	7.70	8.20	8	ND	8.40	8.60
Dec-12	5.00	5.60	6.1	ND	6.00	6.30
Mar-13	5.80	5.80	6.9	ND	6.90	7.30
Jun-13	7.20	7.20	7.6	ND	7.40	8.20
Sep-13	7.80	7.90	8	ND	8.30	8.10
Dec-13	5.70	6.10	6.8	ND	6.80	6.90
Mar-14	6.80	6.40	6.9	ND	6.80	7.20
Jun-14	7.10	7.30	7.5	ND	8.10	8.20

			ORP			
Date	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6
	(mV)	(mV)	(mV)	(mV)	(mV)	(mV)
Sep-11	94.00	5.00	1	ND	184.00	86.00
Dec-11	96.00	2.00	-37	ND	185.00	-45.00
Mar-12	149.00	4.00	9	ND	252.00	49.00
Jun-12	124.00	-28.00	11	ND	219.00	57.00
Sep-12	65.00	-35.00	5	ND	110.00	-110.00
Dec-12	184.00	4.00	-64	ND	13.00	-89.00
Mar-13	197.00	18.00	-29	ND	145.00	207.00
Jun-13	105.00	-26.00	125	ND	-53.00	283.00
Sep-13	18.00	-56.00	-61	ND	58.00	108.00
Dec-13	125.00	-39.00	-73	ND	-45.00	187.00
Mar-14	63.00	-89.00	-100	ND	0.00	124.00
Jun-14	8.00	-45.00	-130	ND	47.00	273.00

Buncombe County Solid Waste Management Facility Subtitle D Landfill Settlement Plate Monitoring Data

				Settler	ment Plate	s (Elevatio	n - ft)				
Date	SP-1	SP-2	SP-3	SP-4	SP-5	SP-6	SP-7	SP-8	SP-9	SP-10	Cum-set
	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)
Jan-06	0	0	0	0	0	0	0	0	0	0	0
Jul-06	0.10	0.10	0.10	0.09	0.05	0.07	0.00	0.14	0.31	0.16	0.11
Sep-06	0.13	0.14	0.15	0.14	0.08	0.08	-0.01	0.17	0.36	0.18	0.14
Oct-06	0.14	0.14	0.17	0.14	0.10	0.10	0.24	0.18	0.41	0.22	0.18
Nov-06	0.17	0.16	0.19	0.18	0.12	0.10	0.26	0.19	0.45	0.23	0.20
Dec-06	0.18	0.17	0.19	0.18	0.14	0.10	0.30	0.21	0.46	0.23	0.22
Jan-07	0.17	0.17	0.19	0.19	0.15	0.11	0.34	0.22	0.50	0.25	0.23
Feb-07	0.18	0.19	0.20	0.20	0.15	0.16	0.39	0.27	0.56	0.31	0.26
Mar-07	0.19	0.21	0.20	0.21	0.15	0.21	0.43	0.32	0.62	0.37	0.29
Apr-07	0.20	0.23	0.22	0.21	0.15	0.22	0.45	0.33	0.67	0.39	0.31
May-07	0.21	0.24	0.22	0.20	0.14	0.20	0.44	0.31	0.66	0.37	0.30
Jun-07	0.20	0.24	0.20	0.19	0.13	0.19	0.46	0.34	0.68	0.39	0.30
Jul-07	0.21	0.25	0.22	0.22	0.12	0.17	0.46	0.33	0.70	0.40	0.31
Aug-07	0.21	0.24	0.22	0.19	0.12	0.19	0.49	0.35	0.72	0.41	0.31
Sep-07	0.21	0.27	0.21	0.21	0.12	0.18	0.47	0.34	0.72	0.39	0.31
Oct-07	0.22	0.26	0.22	0.22	0.13	0.20	0.49	0.35	0.74	0.39	0.32
Nov-07	0.21	0.26	0.22	0.24	0.12	0.22	0.52	0.38	0.78	0.43	0.34
Dec-07	0.24	0.30	0.26	0.27	0.17	0.20	0.61	0.37	0.79	0.42	0.36
Jan-08	0.25	0.31	0.26	0.29	0.17	0.20	0.53	0.40	0.82	0.44	0.37
Feb-08	0.25	0.31	0.26	0.27	0.18	0.18	0.55	0.41	0.85	0.46	0.37
Mar-08	0.25	0.34	0.28	0.30	0.19	0.24	0.58	0.43	0.89	0.49	0.40
Jun-08	0.26	0.36	0.28	0.29	0.16	0.25	0.63	0.49	0.97	0.53	0.42
Oct-08	0.27	0.37	0.30	0.30	0.17	0.21	0.63	0.47	0.99	0.53	0.42
Feb-09	0.32	0.43	0.34	0.34	0.15	0.22	0.65	0.50	1.06	0.56	0.46
Jun-09	0.34	0.48	0.38	0.38	0.23	0.26	0.75	0.57	1.18	0.64	0.52
Sep-09	0.36	0.51	0.40	0.40	0.24	0.26	0.76	0.58	1.22	0.65	0.54
Jan-10	0.38	0.54	0.43	0.42	0.25	0.28	0.81	0.61	1.32	0.69	0.57
Apr-10	0.40	0.56	0.42	0.42	0.25	0.26	0.80	0.60	1.34	0.69	0.57
Aug-10	0.42	0.57	0.44	0.44	0.25	0.31	0.87	0.67	1.44	0.76	0.62

Buncombe County Solid Waste Management Facility Subtitle D Landfill Settlement Plate Monitoring Data

				Settle	ment Plate	s (Elevation	on - ft)				
Date	SP-1	SP-2	SP-3	SP-4	SP-5	SP-6	SP-7	SP-8	SP-9	SP-10	Cum-set
	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)
Nov-10	0.45	0.60	0.46	0.45	0.27	0.31	0.89	0.67	1.51	0.77	0.64
Feb-11	0.47	0.63	0.48	0.47	0.29	0.31	0.89	0.70	1.64	0.83	0.67
Mar-11	0.49	0.66	0.51	0.50	0.31	0.29	0.89	0.69	1.66	0.82	0.68
Oct-11	0.51	0.72	0.57	0.55	0.33	0.34	0.98	0.78	1.93	0.97	0.77
Jan-12	0.54	0.77	0.60	0.58	0.36	0.38	1.03	0.83	2.10	1.06	0.83
Jul-12	0.56	0.79	0.61	0.59	0.37	0.36	1.02	0.81	2.29	1.13	0.85
Oct-12	0.58	0.81	0.64	0.62	0.38	0.36	1.04	0.80	2.38	1.21	0.88
Jan-13	0.61	0.84	0.65	0.63	0.40	0.40	1.07	0.83	2.53	1.32	0.93
Apr-13	0.64	0.89	0.69	0.67	0.42	0.45	1.14	0.91	2.73	1.47	1.00
Jul-13	0.65	0.90	0.70	0.67	0.41	0.46	1.16	0.95	2.87	1.58	1.04
Oct-13	0.68	0.92	0.72	0.69	0.44	0.47	1.17	0.96	2.99	1.67	1.07
Jan-14	0.72	0.97	0.76	0.73	0.47	0.46	1.17	0.98	3.13	1.78	1.12
Apr-14	0.73	0.98	0.78	0.74	0.47	0.51	1.22	1.01	3.27	1.88	1.16
Jan 2006 to April	(Inches)	(Inches)	(Inches)	(Inches)	(Inches)	(Inches)	(Inches)	(Inches)	(Inches)	(Inches)	(Inches)
2014	8.76	11.76	9.36	8.88	5.64	6.12	14.64	12.12	39.24	22.56	13.91

	Scalehouse	Conv. Center	Garage	MMW #2	MMW #1	MMW #3	MMW #4	Trailor	Block Bldg	Office	HHW	Wellhouse
2/23/2001												
Oxygen	19.6%	19.1%	19.8%	19.0%	20.0%			19.8%	19.9%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
2/1/2002												
Oxygen	19.8%	19.8%	19.9%	18.4%	19.9%			20.0%	20.0%	N/A	N/A	N/A
Methane	0.0%	0.1%	0.1%	0.1%	0.1%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	1.5%	0.0%			0.0%	0.0%	N/A	N/A	N/A
4/26/2002												
Oxygen	19.8%	19.8%	19.9%	18.4%	19.9%			20.0%	20.0%	N/A	N/A	N/A
Methane	0.0%	0.1%	0.1%	0.1%	0.1%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
8/13/2002												
Oxygen	19.7%	19.9%	19.9%	19.8%	19.9%			19.7%	19.8%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.1%	0.1%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
4/8/2003												
Oxygen	19.7%	19.6%	19.7%	19.8%	19.9%			19.7%	19.8%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
8/11/2003												
Oxygen	19.8%	19.7%	19.8%	19.9%	19.6%			19.9%	19.8%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
12/3/2003												
Oxygen	19.7%	19.6%	19.9%	19.3%	19.9%			19.8%	19.9%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
12/8/2003												
Oxygen	19.6%	19.1%	19.7%	19.5%	19.8%			19.8%	19.7%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
3/16/2004												
Oxygen	19.7%	19.3%	19.8%	19.7%	19.8%			19.8%	19.6%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
6/8/2004												
Oxygen	19.5%	19.6%	19.6%	19.8%	19.7%			19.8%	19.5%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A

	Scalehouse	Conv. Center	Garage	MMW #2	MMW #1	MMW #3	MMW #4	Trailor	Block Bldg	Office	HHW	Wellhouse
9/1/2004			_									
Oxygen	19.9%	19.8%	19.9%	19.8%	19.7%			19.7%	19.6%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
12/7/2004												
Oxygen	19.5%	19.7%	19.6%	19.7%	19.5%			19.6%	19.5%	N/A	N/A	N/A
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	N/A	N/A	N/A
3/27/2008												
Oxygen	20.60%	20.60%	20.70%	14.20%	20.10%			20.70%	20.80%	20.60%	20.90%	20.60%
Methane	0%	0%	0%	0%	0%			0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0%	0%	0%	4%	0.6%			0.0%	0.0%	0.0%	0.0%	0.0%
6/30/2008												
Oxygen	20.50%	20.50%	20.40%	16.70%	20.20%			20.30%	20.30%	20.40%	20.50%	20.60%
Methane	0%	0%	0%	0%	0%			0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0%	0%	0%	0%	0%			0.0%	0.0%	0.0%	0.0%	0.0%
9/22/2008												
Oxygen	20.40%	20.50%	20.30%	16.60%	19.60%			20.50%	20.40%	20.40%	20.50%	20.50%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	2.4%	0.4%			0.0%	0.0%	0.0%	0.0%	0.0%
12/16/2008												
Oxygen	20.60%	20.70%	20.50%	20.20%	19.50%			20.50%	20.50%	20.50%	20.80%	20.80%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	0.2%	0.9%			0.0%	0.0%	0.0%	0.0%	0.0%
3/9/2009												
Oxygen	20.40%	20.60%	20.40%	20.60%	20.60%			20.40%	20.40%	20.50%	20.30%	20.60%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%
6/1/2009	0.070	0.070	0.070	3.070	3.373			0.070	0.070	0.070	0.070	0.070
Oxygen	20.30%	20.10%	20.20%	19.80%	20.20%			20.10%	20.10%	20.20%	20.10%	20.30%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.1%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%
9/23/2009	0.070	0.070	0.170	0.070	0.070			0.070	0.070	0.070	0.070	0.070
Oxygen	20.00%	19.80%	19.90%	18.30%	4.20%			19.80%	19.60%	19.90%	20.00%	19.80%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	1.1%	10.7%	 		0.0%	0.0%	0.0%	0.0%	0.0%
12/7/2009	0.076	0.076	0.0 /6	1.170	10.7 /0			0.076	0.076	U.U /0	0.076	U. 1 /0
Oxygen	19.80%	19.80%	19.90%	14.40%	19.10%			19.80%	19.90%	20.00%	19.90%	19.90%
	0.0%			0.0%		-		0.0%				
Methane	0.0%	0.0%	0.1%	0.0%	0.0%			0.0%	0.0%	0.0%	0.1%	0.0%

	Scalehouse	Conv. Center	Garage	MMW #2	MMW #1	MMW #3	MMW #4	Trailor	Block Bldg	Office	HHW	Wellhouse
Carbon Dioxide	0.0%	0.1%	0.0%	3.2%	0.2%			0.0%	0.0%	0.0%	0.0%	0.0%
3/29/2010												
Oxygen	19.80%	19.70%	19.80%	18.70%	18.30%	19.50%	19.70%	19.70%	19.70%	19.70%	19.90%	19.80%
Methane	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	0.8%	1.2%	20.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
6/10/2010												
Oxygen	20.40%	20.20%	20.20%	19.30%	19.80%	20.30%	20.10%	20.20%	20.00%	20.30%	20.30%	20.10%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	0.7%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%
9/13/2010												
Oxygen	20.10%	20.10%	20.00%	14.70%	17.40%	17.00%	17.50%	20.00%	19.90%	20.20%	19.80%	20.20%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	12.2%	2.0%	2.5%	3.3%	0.0%	0.0%	0.0%	0.0%	0.0%
12/29/2010												
Oxygen	20.30%	20.40%	20.20%	20.10%	19.90%	18.20%	19.00%	20.20%	20.30%	20.10%	20.30%	20.40%
Methane	0.0%	0.0%	0.0%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%	0.1%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	0.1%	0.4%	2.3%	1.5%	0.1%	0.0%	0.0%	0.0%	0.0%
3/8/2011	0.070	0.070	0.070	511,70	3.175	2.070	,	3.1,5	0.070	0.070	0.070	0.070
Oxygen	20.40%	20.40%	20.50%	20.40%	19.60%	19.20%	19.60%	20.70%	20.70%	20.60%	20.70%	20.50%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.6%	0.8%	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%
6/21/2011	0.070	0.070	0.070	0.070	0.070	0.070	11170	0.070	0.070	0.070	0.070	0.070
Oxygen	19.60%	20.00%	20.00%	6.70%	17.60%	16.80%	16.90%	20.10%	20.00%	20.20%	20.00%	20.00%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	10.6%	1.5%	1.9%	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%
9/12/2011	0.070	0.070	0.070	10.070	1.070	1.070	0.176	0.070	0.070	0.070	0.070	0.076
Oxygen	20.00%	20.00%	20.00%	7.90%	17.60%	18.00%	16.90%	20.10%	20.10%	20.20%	19.90%	20.20%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	10.3%	1.7%	1.1%	3.4%	0.0%	0.0%	0.0%	0.0%	0.0%
12/1/2011	0.070	0.070	0.070	10.070	1.770	1.170	0.170	0.070	0.070	0.070	0.070	0.070
Oxygen	20.50%	20.50%	20.80%	20.70%	20.60%	20.50%	18.60%	20.70%	20.80%	20.70%	20.70%	20.60%
Methane	0.1%	0.0%	0.0%	0.0%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%	0.5%	2.5%	0.0%	0.0%	0.1%	0.0%	0.0%
3/7/2012	0.070	0.070	0.070	0.070	0.070	0.070	2.070	0.070	0.070	0.070	0.070	0.070
Oxygen	20.30%	20.30%	20.00%	13.30%	19.50%	17.40%	19.80%	20.10%	20.00%	20.30%	20.30%	20.40%
Methane	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	4.8%	0.4%	2.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%
6/27/2012	0.070	0.070	0.070	7.070	0.770	2.070	0.170	0.170	0.070	0.070	0.070	0.070
	20.20%	20.10%	19.60%	19.70%	19.60%	18.50%	16.00%	19.80%	19.70%	19.70%	19.60%	20.10%
Oxygen	20.20%	20.10%	19.00%	19.70%	19.00%	18.50%	10.00%	19.80%	19.70%	19.70%	19.00%	20.10%

	Scalehouse	Conv. Center	Garage	MMW #2	MMW #1	MMW #3	MMW #4	Trailor	Block Bldg	Office	HHW	Wellhouse
Methane	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Carbon Dioxide	0.0%	0.0%	0.0%	0.0%	0.0%	0.8%	4.9%	0.0%	0.0%	0.0%	0.0%	0.0%
9/25/2012												
Oxygen	19.70%	19.70%	19.90%	18.70%	17.50%	17.50%	14.80%	20.10%	20.00%	19.80%	20.00%	19.90%
Methane	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Carbon Dioxide	0.00%	0.00%	0.00%	0.70%	2.40%	2.10%	4.90%	0.00%	0.00%	0.00%	0.00%	0.00%
12/12/2012												
Oxygen	20.20%	20.20%	20.40%	17.00%	20.20%	20.00%	16.20%	20.30%	20.30%	20.10%	20.40%	20.20%
Methane	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Carbon Dioxide	0.00%	0.00%	0.00%	3.10%	0.00%	0.00%	4.90%	0.00%	0.00%	0.00%	0.00%	0.00%
3/19/2013												
Oxygen	20.30%	20.30%	20.10%	20.00%	20.10%	6.90%	14.20%	20.20%	20.30%	19.90%	20.40%	20.00%
Methane	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Carbon Dioxide	0.00%	0.00%	0.00%	0.00%	0.00%	7.30%	4.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6/6/2013												
Oxygen	20.00%	20.00%	20.00%	0.00%	15.40%	10.40%	13.60%	20.10%	20.00%	19.90%	19.60%	20.10%
Methane	0.00%		0.00%	1.40%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
Carbon Dioxide	0.00%	0.00%	0.00%	15.60%	3.50%	4.80%	5.30%	0.00%	0.00%	0.00%	0.00%	0.00%
9/4/2013												
Oxygen	21.50%	21.30%	20.90%	20.30%	20.30%	13.90%	10.50%	21.00%	21.00%	21.50%	20.80%	21.30%
Methane	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Carbon Dioxide	0.00%		0.00%	0.00%	0.00%	3.20%	9.10%	0.00%	0.00%	0.00%	0.00%	0.00%
12/12/2013												
Oxygen	21.20%	20.30%	21.00%	21.20%	21.50%	20.40%	15.80%	20.80%	20.90%	21.00%	21.40%	21.00%
Methane	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Carbon Dioxide	0.00%		0.00%	0.00%	0.00%	0.60%	5.20%	0.00%	0.00%	0.00%	0.00%	0.00%
3/11/2014												
Oxygen	20.80%	21.00%	20.80%	0.40%	16.60%	6.70%	17.10%	21.00%	20.90%	20.90%	20.90%	20.90%
Methane	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
Carbon Dioxide	0.0070	3.3070	3.5376	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	3.5070
6/3/2014												
Oxygen	21.00%	21.00%	20.90%	1.10%	16.90%	15.70%	13.70%	21.10%	21.10%	21.00%	20.90%	20.90%
Methane	0.00%		0.00%	0.10%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
Carbon Dioxide	0.00%		0.00%	14.30%	3.00%	3.50%	5.70%	0.00%		0.00%	0.00%	0.00%

Gas wells/ Blowers	Date	% Methane
GW0007	26-Jan-12	53.9
GW0008	26-Jan-12	57.6
GW0009	26-Jan-12	57.3
GW0010	26-Jan-12	0.1
GW0011	26-Jan-12	53.7
GW0012	26-Jan-12	57.1
GW0014	26-Jan-12	39.9
GW0018	26-Jan-12	36.9
GW0013	30-Jan-12	16.4
GW0017	30-Jan-12	42.4
GW0018	30-Jan-12	41.2
GW0023	30-Jan-12	26.8
GW0023	30-Jan-12	34.8
GW0024	30-Jan-12	0.1
GW0025	30-Jan-12	0.8
GW0021	30-Jan-12	9.6
GW0017	30-Jan-12	59.2
GAS06B	31-Jan-12	53.2
GC0004	31-Jan-12	14.2
GHC004	31-Jan-12	0
GHC002	31-Jan-12	0.7
GHC005	31-Jan-12	58.7
GHC001	31-Jan-12	11.8
GAS06A	31-Jan-12	0
GW0004	31-Jan-12	60.3
GW0003	31-Jan-12	59.9
GW0002	31-Jan-12	39.2
GW0006	31-Jan-12	56
GW0009	31-Jan-12	1.3
GW0009	2-Feb-12	56.8
GW0008	2-Feb-12	8.9
GW0007	2-Feb-12	1.6
GW0011	2-Feb-12	4.5
GW0010	2-Feb-12	0
GW0014	2-Feb-12	35.7
GW0018	2-Feb-12	28
GW0022	2-Feb-12	43.5
GW0023	2-Feb-12	31.3
GW0019	2-Feb-12	9.4
GW0024	2-Feb-12	22
GW0020	2-Feb-12	0
GW0025	2-Feb-12	30.1

Gas wells/		
Blowers	Date	% Methane
GW0021	2-Feb-12	22.4
GW0017	2-Feb-12	0
GAS06B	2-Feb-12	56.5
GW0001	1-Mar-12	49.4
GW0002	1-Mar-12	58.2
GW0003	1-Mar-12	28.1
GW0004	1-Mar-12	0.7
GW0005	1-Mar-12	28.8
GW0006	1-Mar-12	32.1
GW0009	1-Mar-12	27.5
GAS06B	1-Mar-12	49.2
GW0007	1-Mar-12	13.5
GW0008	1-Mar-12	20.7
GW0010	1-Mar-12	27.9
GW0014	1-Mar-12	32.9
GW0018	1-Mar-12	44.9
GW0022	1-Mar-12	42.5
GW0023	1-Mar-12	32.9
GW0019	1-Mar-12	15.9
GW0015	1-Mar-12	22.1
GW0024	1-Mar-12	0.1
GW0025	1-Mar-12	23.6
GW0021	1-Mar-12	20.7
GW0016	1-Mar-12	17.8
GW0017	1-Mar-12	0.1
GW0001	6-Mar-12	46.7
GW0002	6-Mar-12	31.6
GW0003	6-Mar-12	37.9
GW0004	6-Mar-12	17.4
GW0005	6-Mar-12	35.9
GW0006	6-Mar-12	32.9
GW0007	6-Mar-12	30.9
GW0008	6-Mar-12	49.7
GW0009	6-Mar-12	51.3
GW0010	6-Mar-12	36.3
GW0018	6-Mar-12	50.2
GW0022	6-Mar-12	48.2
GW0023	6-Mar-12	39.1
GW0015	6-Mar-12	27.8
GW0019	6-Mar-12	19.9
GW0024	6-Mar-12	48.3
GW0020	6-Mar-12	36.4

Gas wells/ Blowers	Date	% Methane
GW0021	6-Mar-12	45.6
GW0017	6-Mar-12	59.7
GW0013	6-Mar-12	54.8
GW0009	6-Mar-12	55.6
GW0004	9-Mar-12	26.1
GW0009	9-Mar-12	47.8
GW0008	9-Mar-12	55.3
GW0011	9-Mar-12	48.3
GW0014	9-Mar-12	44.7
GW0015	9-Mar-12	56.6
GW0019	9-Mar-12	49.5
GW0025	9-Mar-12	55.3
GW0024	9-Mar-12	56.7
GW0020	9-Mar-12	33.1
GW0016	9-Mar-12	49.1
GW0017	9-Mar-12	0.1
GAS06B	9-Mar-12	49.7
GW0003	12-Mar-12	52.3
GW0002	12-Mar-12	44.8
GW0001	12-Mar-12	54.4
GW0005	12-Mar-12	47.3
GW0006	12-Mar-12	42.7
GW0009	12-Mar-12	51.8
GW0008	12-Mar-12	47.7
GW0019	12-Mar-12	42.5
GW0010	12-Mar-12	47.6
GW0014	12-Mar-12	47.5
GW0018	12-Mar-12	50
GW0022	12-Mar-12	50.9
GW0013	12-Mar-12	24.6
GW0021	12-Mar-12	47.7
GW0025	12-Mar-12	50.5
GW0024	12-Mar-12	29.3
GW0023	12-Mar-12	54.8
GW0019	12-Mar-12	49.8
GW0011	12-Mar-12	46.6
GW0008	12-Mar-12	54.1
GW0015	12-Mar-12	57.8
GW0020	12-Mar-12	47.3
GW0016	12-Mar-12	44
GW0004	13-Mar-12	55
GW0003	13-Mar-12	57.7

Gas wells/ Blowers	Date	% Methane
GW0002	13-Mar-12	59.7
GW0001	13-Mar-12	50
GW0005	13-Mar-12	36.2
GW0006	13-Mar-12	48.2
GW0009	13-Mar-12	55.6
GW0001	21-Mar-12	51.4
GW0002	21-Mar-12	23.2
GW0003	21-Mar-12	31.8
GW0004	21-Mar-12	37
GW0009	21-Mar-12	38.9
GW0006	21-Mar-12	39.9
GW0005	21-Mar-12	53.5
GW0008	21-Mar-12	49.6
GW0011	21-Mar-12	43.8
GW0010	21-Mar-12	42.6
GW0014	21-Mar-12	47.8
GW0018	21-Mar-12	49.5
GW0022	21-Mar-12	49.4
GW0023	21-Mar-12	48.1
GW0019	21-Mar-12	50.4
GW0015	21-Mar-12	53.1
GW0024	21-Mar-12	58.6
GW0020	21-Mar-12	47.8
GW0013	21-Mar-12	36.4
GW0013	21-Mar-12	36.4
GW0016	21-Mar-12	42.8
GW0025	21-Mar-12	52.3
GW0021	21-Mar-12	57.9
GW0017	21-Mar-12	60.2
GAS06B	22-Mar-12	57.6
GHC005	26-Mar-12	57.9
GHC004	26-Mar-12	1.2
GHC001	26-Mar-12	0
GHC001	26-Mar-12	19.8
GHC003	26-Mar-12	0.1
GC0004	26-Mar-12	4
GAS06A	26-Mar-12	0
GAS06B	26-Mar-12	57.3
blower01	26-Mar-12	56.8
blower01	26-Mar-12	55.3
GAS06B	8-May-12	54.9
GAS06A	8-May-12	0.1

		1
Gas wells/ Blowers	Date	% Methane
GC0004	8-May-12	5.9
GHC005	8-May-12	57.8
GHC004	8-May-12	0.8
GHC001	8-May-12	13.8
blower01	8-May-12	56.3
GHC003	8-May-12	0.4
GW0001	10-May-12	53.9
GW0002	10-May-12	54.9
GW0003	10-May-12	53.2
GW0004	10-May-12	49.4
GW0006	10-May-12	43.3
GW0005	10-May-12	38.6
GW0013	10-May-12	55.6
GW0009	10-May-12	57.8
GW0008	10-May-12	51.6
GW0011	10-May-12	50.8
GW0007	10-May-12	45.8
GW0010	10-May-12	53.1
GW0014	10-May-12	53.1
GW0018	10-May-12	56.6
GW0022	10-May-12	58.1
GW0023	10-May-12	50.8
GW0019	10-May-12	51.3
GW0015	10-May-12	58.5
GW0020	10-May-12	56.9
GW0024	10-May-12	57.1
GW0024	10-May-12	57.1
GW0025	10-May-12	57.8
GW0021	10-May-12	57.4
GW0016	10-May-12	46
GW0017	10-May-12	57.6
GW0004	17-May-12	55.6
GW0003	17-May-12	52.6
GW0002	17-May-12	54.8
GW0001	17-May-12	53.9
GW0005	17-May-12	44.1
GW0006	17-May-12	51.5
GW0009	17-May-12	60.3
GW0012	17-May-12	53.4
GW0008	17-May-12	54
GW0007	17-May-12	56.8
GW0010	17-May-12	56

Gas wells/		
Blowers	Date	% Methane
GW0014	17-May-12	54.4
GW0018	17-May-12	53.3
GW0022	17-May-12	60.9
GW0023	17-May-12	54.2
GW0019	17-May-12	54.3
GW0011	17-May-12	51.2
GW0015	17-May-12	61.1
GW0024	17-May-12	58.8
GW0020	17-May-12	59.3
GW0025	17-May-12	58.4
GW0021	17-May-12	60.2
GW0017	17-May-12	59.8
GW0013	17-May-12	59.1
blower01	17-May-12	58
GHC005	7-Jun-12	57.6
GAS06B	7-Jun-12	54.4
blower01	7-Jun-12	58.8
GW0004	7-Jun-12	59.4
GW0003	7-Jun-12	50.5
GW0002	7-Jun-12	56.4
GW0001	7-Jun-12	49
GW0005	7-Jun-12	44.9
GW0009	7-Jun-12	59.9
GW0012	7-Jun-12	53.9
GW0008	7-Jun-12	54.5
GW0015	7-Jun-12	58.9
GW0020	7-Jun-12	58.3
GW0024	7-Jun-12	58.6
GW0019	7-Jun-12	57.7
GW0023	7-Jun-12	55.3
GW0022	7-Jun-12	59.6
GW0018	7-Jun-12	57.6
GW0018	7-Jun-12	57.6
GW0014	7-Jun-12	55.2
GW0010	7-Jun-12	55.6
GW0010	7-Jun-12	55.6
GW0007	7-Jun-12	57.6
GW0025	7-Jun-12	57
GW0021	7-Jun-12	59.5
GW0016	7-Jun-12	53.7
GW0017	7-Jun-12	59.7
GW0013	7-Jun-12	58.7

Cas wells/		
Gas wells/ Blowers	Date	% Methane
blower01	19-Jun-12	58.6
GHC005	20-Jun-12	57
GW0001	20-Jun-12	62.3
GW0002	20-Jun-12	<<<
GW0001	21-Jun-12	48.5
GW0002	21-Jun-12	54.2
GW0003	21-Jun-12	52
GW0004	21-Jun-12	61.1
GW0006	21-Jun-12	55.7
GW0005	21-Jun-12	50.4
GW0007	21-Jun-12	60.4
GW0010	21-Jun-12	57.9
GW0014	21-Jun-12	59.3
GW0018	21-Jun-12	56.5
GW0022	21-Jun-12	60.4
GW0023	21-Jun-12	59.2
GW0019	21-Jun-12	59.2
GW0011	21-Jun-12	58.9
GW0008	21-Jun-12	58.7
GW0017	21-Jun-12	60.9
GW0020	21-Jun-12	59.3
GW0024	21-Jun-12	59.5
GW0025	21-Jun-12	57.1
GW0021	21-Jun-12	58.5
GW0016	21-Jun-12	59.8
GW0017	21-Jun-12	59.9
GW0013	21-Jun-12	59.4
GW0012	21-Jun-12	54
GW0009	21-Jun-12	59.3
GAS06B	21-Jun-12	57.6
GHC005	10-Jul-12	58
GAS06B	10-Jul-12	57.8
GW0001	10-Jul-12	52.4
GW0002	10-Jul-12	54.6
GW0003	10-Jul-12	59.9
GW0004	10-Jul-12	51.3
GW0009	10-Jul-12	60.6
GW0006	10-Jul-12	58.9
GW0005	10-Jul-12	57.9
blower01	16-Jul-12	58
GW0023	16-Jul-12	57.5
GW0022	16-Jul-12	60.5

Gas wells/	Date	% Methane
Blowers		∕₀ ivietilalie
GW0018	16-Jul-12	59.9
GW0014	16-Jul-12	56.3
GW0010	16-Jul-12	54.9
GW0007	16-Jul-12	51.2
GW0008	16-Jul-12	57.9
GW0011	16-Jul-12	60.6
GW0015	16-Jul-12	60.4
GW0020	16-Jul-12	60.3
GW0024	16-Jul-12	59.7
GW0025	16-Jul-12	53.6
GW0017	16-Jul-12	60.1
GW0013	16-Jul-12	59.9
GW0009	16-Jul-12	57.6
GW0012	16-Jul-12	55.7
GW0016	16-Jul-12	44.5
GW0001	17-Jul-12	50.5
GW0002	17-Jul-12	52.7
GW0003	17-Jul-12	54.6
GW0004	18-Jul-12	54.3
GW0009	18-Jul-12	58.9
GW0006	18-Jul-12	46.8
GW0005	18-Jul-12	42.3
GAS06A	18-Jul-12	0.4
GW0001	30-Jul-12	51.6
GW0001	30-Jul-12	51.5
GW0002	30-Jul-12	49.5
GW0002	30-Jul-12	48.9
GW0003	30-Jul-12	48.4
GW0004	30-Jul-12	53.9
GW0006	30-Jul-12	41.8
GW0006	30-Jul-12	44.4
GW0005	30-Jul-12	44.2
GW0007	30-Jul-12	49.5
GW0010	30-Jul-12	53.2
GW0014	30-Jul-12	52.1
GW0018	30-Jul-12	55
GW0022	30-Jul-12	59.7
GW0023	30-Jul-12	52.7
GW0019	30-Jul-12	54.6
GW0011	30-Jul-12	55
GW0008	30-Jul-12	52.3
GW0015	30-Jul-12	60.6

Gas wells/		
Blowers	Date	% Methane
GW0020	30-Jul-12	60.3
GW0009	30-Jul-12	59.4
GW0013	30-Jul-12	60.4
GW0017	30-Jul-12	59.5
GW0021	30-Jul-12	53.7
GW0025	30-Jul-12	49.5
GW0024	30-Jul-12	59.8
GW0016	30-Jul-12	59.6
GW0012	30-Jul-12	50.6
GW0009	30-Jul-12	57.9
GAS06A	30-Jul-12	0.8
GAS06B	30-Jul-12	56.6
GHC005	30-Jul-12	58.1
blower01	30-Jul-12	52.2
GW0019	2-Aug-12	56.5
GW0019	2-Aug-12	56.1
GW0015	2-Aug-12	60.2
GW0019	2-Aug-12	56.5
blower01	5-Sep-12	53.7
GHC005	5-Sep-12	59.6
GAS06A	5-Sep-12	0.5
GAS06B	5-Sep-12	57.5
GW0020	5-Sep-12	59.3
GW0015	5-Sep-12	59.6
GW0008	5-Sep-12	57.7
GW0011	5-Sep-12	59.1
GW0019	5-Sep-12	59.1
GW0023	5-Sep-12	55.1
GW0022	5-Sep-12	60
GW0018	5-Sep-12	58.4
GW0014	5-Sep-12	54.4
GW0010	5-Sep-12	52.7
GW0007	5-Sep-12	54
GW0005	5-Sep-12	50.3
GW0001	5-Sep-12	56.5
GW0002	6-Sep-12	53.9
GW0003	6-Sep-12	48.6
GW0004	6-Sep-12	58.4
blower01	19-Sep-12	52.9
GW0013	19-Sep-12	59.9
GW0017	19-Sep-12	59.1
GW0017	19-Sep-12	59.1

Gas wells/		
Blowers	Date	% Methane
GAS06A	19-Sep-12	0.2
GW0001	19-Sep-12	50.7
GW0002	19-Sep-12	48.6
GW0003	19-Sep-12	60.2
GW0004	19-Sep-12	51.3
GW0013	19-Sep-12	59
GW0017	19-Sep-12	58.7
GW0021	19-Sep-12	55.6
GW0025	19-Sep-12	48
GW0025	19-Sep-12	48
GW0020	19-Sep-12	57.9
GW0016	19-Sep-12	44.2
GW0012	19-Sep-12	49.7
GW0009	19-Sep-12	56.1
GW0009	19-Sep-12	56.1
GW0006	19-Sep-12	48.9
GW0006	19-Sep-12	47.9
GW0005	19-Sep-12	43
GW0007	19-Sep-12	47.2
GW0010	19-Sep-12	52.8
GW0014	19-Sep-12	50.8
GW0018	19-Sep-12	55.5
GW0023	20-Sep-12	48.4
GW0019	20-Sep-12	53
GW0011	20-Sep-12	55.2
GW0008	20-Sep-12	54.6
GW0015	20-Sep-12	59.4
GW0024	20-Sep-12	58.9
GHC005	20-Sep-12	61.1
GAS06B	20-Sep-12	58.2
blower01	20-Sep-12	49.3
GW0019	21-Sep-12	53
GW0015	21-Sep-12	58.7
GHC005	16-Oct-12	58.1
GC0004	16-Oct-12	0.5
GHC001	16-Oct-12	12.7
GHC003	16-Oct-12	0.8
GHC004	16-Oct-12	11.7
GAS06A	16-Oct-12	0.3
GAS06B	16-Oct-12	55.1
GW0001	16-Oct-12	51.2
GW0002	16-Oct-12	50.2

Gas wells/		
Blowers	Date	% Methane
GW0003	16-Oct-12	45
GW0004	16-Oct-12	45.2
GW0006	16-Oct-12	52.1
GW0005	16-Oct-12	43.9
GW0007	16-Oct-12	56.9
GW0010	16-Oct-12	55.7
GW0014	16-Oct-12	60.7
GW0023	16-Oct-12	59.4
GW0022	16-Oct-12	59.9
GW0018	16-Oct-12	59.6
GW0019	16-Oct-12	58.9
GW0011	16-Oct-12	59.4
GW0008	16-Oct-12	59.9
GW0015	16-Oct-12	59.7
GW0020	16-Oct-12	58.9
GW0024	16-Oct-12	57.7
GW0013	23-Oct-12	58.3
GW0017	23-Oct-12	58.5
GW0021	23-Oct-12	57.8
GW0025	23-Oct-12	58.6
GW0016	23-Oct-12	56.6
GW0012	23-Oct-12	57.7
GW0009	23-Oct-12	58.8
GHC005	26-Nov-12	57.3
GHC002	26-Nov-12	0.8
GHC001	26-Nov-12	15.8
GHC003	26-Nov-12	2
GHC004	26-Nov-12	12.5
GAS06A	26-Nov-12	57.8
GAS06B	26-Nov-12	51.4
GW0001	26-Nov-12	40
GW0002	26-Nov-12	44.7
GW0003	26-Nov-12	41.3
GW0004	26-Nov-12	60.1
GW0006	26-Nov-12	36
GW0005	26-Nov-12	35.7
GW0007	26-Nov-12	38.4
GW0010	26-Nov-12	48.1
GW0014	26-Nov-12	47.9
GW0023	26-Nov-12	50.8
GW0022	26-Nov-12	58.6
GW0018	26-Nov-12	53.5

Gas wells/		
Blowers	Date	% Methane
GW0019	26-Nov-12	52.2
GW0011	26-Nov-12	49.6
GW0008	26-Nov-12	50
GW0012	26-Nov-12	48.4
GW0015	26-Nov-12	58.6
GW0020	26-Nov-12	58
GW0009	3-Dec-12	58
GW0012	3-Dec-12	48.3
GW0016	3-Dec-12	37.9
GW0020	3-Dec-12	57.6
GW0025	3-Dec-12	48.5
GW0021	3-Dec-12	54.4
GW0017	3-Dec-12	57.7
GW0013	3-Dec-12	58.4
GHC002	8-Jan-13	0.4
GHC001	8-Jan-13	4.3
GHC003	8-Jan-13	0.8
GC-0004	8-Jan-13	10.1
GAS06B	8-Jan-13	42.9
GW0019	8-Jan-13	45.2
GW0011	8-Jan-13	41.7
GW0008	8-Jan-13	47.2
GW0020	8-Jan-13	55.9
GW0025	8-Jan-13	51.3
GW0021	8-Jan-13	55.5
GW0017	8-Jan-13	57.7
GW0013	8-Jan-13	57.2
GW0012	8-Jan-13	48.7
GW0016	8-Jan-13	32.8
GW0023	9-Jan-13	45
GW0022	9-Jan-13	57.7
GW0018	9-Jan-13	52.6
GW0014	9-Jan-13	46.8
GW0010	9-Jan-13	45.1
GW0007	9-Jan-13	38.6
GW0002	9-Jan-13	47.6
GW0003	9-Jan-13	48.4
GW0004	9-Jan-13	47.9
GW0006	9-Jan-13	40.2
GW0011	9-Jan-13	43.8
GW0019	9-Jan-13	44.2
GW0019	29-Jan-13	57.2

Gas wells/		
Blowers	Date	% Methane
GW0011	29-Jan-13	56.7
GW0008	29-Jan-13	56.2
GW0015	29-Jan-13	58.5
GW0020	29-Jan-13	57.8
GW0025	29-Jan-13	56.1
GW0021	29-Jan-13	53.7
GW0017	29-Jan-13	52.9
GW0013	29-Jan-13	53.2
GW0009	29-Jan-13	59.1
GW0012	29-Jan-13	56.7
GW0016	29-Jan-13	4
GW0023	29-Jan-13	55.1
GW0022	29-Jan-13	57.7
GW0018	29-Jan-13	56.7
GW0014	29-Jan-13	56.2
GW0010	29-Jan-13	54.7
GW0007	29-Jan-13	57.2
GW0005	29-Jan-13	54.2
GW0006	29-Jan-13	56.9
GW0004	29-Jan-13	55.2
GW0003	29-Jan-13	55.2
GW0002	29-Jan-13	54.9
GW0001	29-Jan-13	51
GW0025	29-Jan-13	53.6
GHC005	29-Jan-13	56.4
GHC002	29-Jan-13	0.8
GHC001	29-Jan-13	10.9
GHC003	29-Jan-13	0.7
GHC004	29-Jan-13	12.8
GAS06A	29-Jan-13	5.8
GAS06B	29-Jan-13	51.2
GW0001	19-Feb-13	45.2
GW0002	19-Feb-13	55.6
GW0003	19-Feb-13	54.1
GW0004	19-Feb-13	52.9
GW0006	19-Feb-13	48
GW0005	19-Feb-13	47.6
GW0007	19-Feb-13	48.6
GW0010	19-Feb-13	49.8
GW0018	19-Feb-13	52.3
GW0022	19-Feb-13	57.7
GW0023	19-Feb-13	50.3

Convelle/		
Gas wells/ Blowers	Date	% Methane
GW0014	19-Feb-13	49.1
GW0019	20-Feb-13	51.8
GW0011	20-Feb-13	50.6
GW0008	20-Feb-13	53.8
GW0015	20-Feb-13	58.7
GW0020	20-Feb-13	57.7
GW0024	20-Feb-13	58
GW0025	20-Feb-13	52.8
GW0021	20-Feb-13	57.4
GW0017	20-Feb-13	58.1
GW0013	20-Feb-13	55.6
GW0009	20-Feb-13	58.4
GW0012	20-Feb-13	54.4
GW0016	20-Feb-13	4.4
GW0020	20-Feb-13	58.3
GHC005	20-Feb-13	56.3
GHC002	20-Feb-13	0.4
GHC001	20-Feb-13	2.7
GHC003	20-Feb-13	3.3
GHC004	20-Feb-13	2.6
GAS06A	20-Feb-13	48.8
GAS06B	20-Feb-13	54.4
GHC005	13-Mar-13	56.3
GHC002	13-Mar-13	0.6
GHC001	13-Mar-13	1.1
GHC003	13-Mar-13	1.7
GC0004	13-Mar-13	4.3
GAS06A	13-Mar-13	56.2
GAS06B	13-Mar-13	44.5
GW0019	13-Mar-13	50.4
GW0011	13-Mar-13	49.8
GW0008	13-Mar-13	53.4
GW0015	13-Mar-13	57.9
GW0020	13-Mar-13	57.6
GW0024	13-Mar-13	58.1
GW0024	13-Mar-13	49.7
GAS06B	13-Mar-13	49.2
GW0023	14-Mar-13	49.6
GW0022	14-Mar-13	58
GW0018	14-Mar-13	53.2
GW0014	14-Mar-13	46.7
GW0010	14-Mar-13	48

Gas wolls/		
Gas wells/ Blowers	Date	% Methane
GW0007	14-Mar-13	27.3
GW0005	14-Mar-13	45.6
GW0001	14-Mar-13	37.6
GW0002	14-Mar-13	57.9
GW0003	14-Mar-13	53.4
GW0004	14-Mar-13	53.5
GW0009	14-Mar-13	59.3
GW0006	14-Mar-13	36.9
GW0016	19-Mar-13	57.3
GW0012	19-Mar-13	51.5
GW0013	19-Mar-13	58.6
GW0017	19-Mar-13	57.8
GW0021	19-Mar-13	58.6
GW0025	19-Mar-13	52.9
GAS06B	19-Mar-13	53.1
GW0022	8-Apr-13	55
GW0023	8-Apr-13	50.9
GW0018	8-Apr-13	52.1
GW0014	8-Apr-13	50.5
GW0010	8-Apr-13	52
GW0007	8-Apr-13	55.8
GW0005	8-Apr-13	50.3
GW0001	8-Apr-13	37
GW0002	8-Apr-13	59
GW0003	8-Apr-13	55.9
GW0004	8-Apr-13	55.6
GW0009	8-Apr-13	60.7
GW0006	8-Apr-13	49.4
GW0008	8-Apr-13	54.2
GW0011	8-Apr-13	51.8
GW0015	8-Apr-13	60.1
GW0019	9-Apr-13	53
GW0024	9-Apr-13	59.2
GW0020	9-Apr-13	58.7
GW0025	9-Apr-13	57
GW0021	9-Apr-13	58.1
GW0017	9-Apr-13	59
GW0013	9-Apr-13	58.3
GW0012	9-Apr-13	54.2
GW0016	9-Apr-13	59.2
GW0016	9-Apr-13	59.2
GW0020	9-Apr-13	59.5

Cas wells/		
Gas wells/ Blowers	Date	% Methane
GHC005	9-Apr-13	58.5
GHC002	9-Apr-13	0.7
GHC001	9-Apr-13	0.5
GHC003	9-Apr-13	1.1
GC0004	9-Apr-13	9
GAS06A	9-Apr-13	58.1
GW0022	13-May-13	56.2
GW0019	13-May-13	54.2
GW0011	13-May-13	53.9
GW0008	13-May-13	53.4
GW0015	13-May-13	59.4
GW0020	13-May-13	58.4
GW0024	13-May-13	58.9
GW0023	13-May-13	55.8
GW0018	13-May-13	55.4
GW0014	13-May-13	53.5
GW0010	13-May-13	55.6
GW0007	13-May-13	45
GW0005	13-May-13	52.1
GW0006	13-May-13	42
GW0009	13-May-13	59.7
GW0004	13-May-13	55.9
GW0003	13-May-13	54.9
GW0001	13-May-13	49.7
GHC005	14-May-13	57.5
GHC002	14-May-13	0.6
GHC001	14-May-13	7.9
GHC003	14-May-13	2.8
GC0004	14-May-13	6.6
GAS06A	14-May-13	55.9
GAS06B	14-May-13	54.6
GW0012	15-May-13	53.4
GW0013	15-May-13	59
GW0017	15-May-13	58.5
GW0021	15-May-13	58.2
GW0016	15-May-13	50.7
GW0025	15-May-13	53
GHC005	5-Jun-13	57.7
GHC002	5-Jun-13	0.4
GHC001	5-Jun-13	2.5
GHC003	5-Jun-13	2.7
GC0004	5-Jun-13	4.8

Cas wells/		
Gas wells/ Blowers	Date	% Methane
GAS06A	5-Jun-13	58.5
GAS06B	5-Jun-13	55.5
GW0023	5-Jun-13	52.6
GW0018	5-Jun-13	50.6
GW0014	5-Jun-13	49.2
GW0010	5-Jun-13	51.9
GW0007	5-Jun-13	56.8
GW0005	5-Jun-13	48.6
GW0006	5-Jun-13	37.9
GW0008	5-Jun-13	55.8
GW0004	5-Jun-13	48.2
GW0003	5-Jun-13	41.1
GW0002	5-Jun-13	55
GW0001	5-Jun-13	49.8
GW0008	5-Jun-13	50.9
GW0011	5-Jun-13	52
GW0015	5-Jun-13	58.5
GW0019	5-Jun-13	49
GW0020	5-Jun-13	57.5
GW0024	5-Jun-13	57.3
GW0016	5-Jun-13	48.7
GW0012	5-Jun-13	48.2
GW0013	5-Jun-13	57.3
GW0017	5-Jun-13	56.3
GW0021	5-Jun-13	55.3
GW0025	5-Jun-13	49.4
GW0022	10-Jun-13	58.9
GHC005	15-Jul-13	58.4
GHC002	15-Jul-13	0.1
GHC001	15-Jul-13	0.4
GHC003	15-Jul-13	1.5
GC0004	15-Jul-13	10.6
GAS06A	15-Jul-13	9
GAS06B	15-Jul-13	57.2
GW0019	15-Jul-13	53.3
GW0011	15-Jul-13	55.8
GW0008	15-Jul-13	53.2
GW0015	15-Jul-13	58.9
GW0020	15-Jul-13	59.2
GW0024	15-Jul-13	58.7
GW0025	16-Jul-13	55.1
GW0021	16-Jul-13	56.9

Gas wells/		
Blowers	Date	% Methane
GW0017	16-Jul-13	57.5
GW0013	16-Jul-13	56.9
GW0004	16-Jul-13	54.3
GW0003	16-Jul-13	54.1
GW0002	16-Jul-13	59.5
GW0001	16-Jul-13	54.6
GW0005	16-Jul-13	52.7
GW0006	16-Jul-13	46.2
GW0009	16-Jul-13	59.1
GW0012	16-Jul-13	53.7
GW0016	16-Jul-13	31.9
GW0023	16-Jul-13	53.5
GW0018	16-Jul-13	54.1
GW0010	16-Jul-13	57.4
GW0007	16-Jul-13	49.3
GW0022	16-Jul-13	56.8
GW0019	12-Aug-13	58.1
GW0011	12-Aug-13	58.6
GW0008	12-Aug-13	58.3
GW0015	12-Aug-13	59.1
GW0020	12-Aug-13	58.7
GW0024	12-Aug-13	58.1
GHC005	14-Aug-13	57
GC0002	14-Aug-13	1.3
GHC001	14-Aug-13	0.3
GHC003	14-Aug-13	1.3
GC0004	14-Aug-13	10.9
GAS06A	14-Aug-13	58.4
GAS06B	14-Aug-13	57.4
GW0025	14-Aug-13	51.2
GW0021	14-Aug-13	56.7
GW0021	14-Aug-13	56.7
GW0017	14-Aug-13	58.1
GW0017	14-Aug-13	58.1
GW0013	14-Aug-13	57.2
GW0009	14-Aug-13	58.9
GW0012	14-Aug-13	56.7
GW0016	14-Aug-13	31.2
GW0023	14-Aug-13	58.4
GW0018	14-Aug-13	57
GW0014	14-Aug-13	56.8
GW0010	14-Aug-13	57.7

Gas wells/		
Blowers	Date	% Methane
GW0001	19-Aug-13	56.8
GW0002	19-Aug-13	59.4
GW0003	19-Aug-13	57.2
GW0004	19-Aug-13	55.3
GW0006	19-Aug-13	56.2
GW0005	19-Aug-13	55
GW0022	19-Aug-13	57.8
blower01	3-Sep-13	58.2
GHC005	3-Sep-13	58.8
GHC002	3-Sep-13	0.6
GHC001	3-Sep-13	3.7
GHC003	3-Sep-13	5.1
GC0004	3-Sep-13	10.6
GAS06A	3-Sep-13	58.8
GAS06B	3-Sep-13	59.3
GW0019	3-Sep-13	57.3
GW0011	3-Sep-13	58.6
GW0008	3-Sep-13	58.5
GW0015	3-Sep-13	59.7
GW0020	3-Sep-13	58.5
GW0024	3-Sep-13	58.5
GW0023	3-Sep-13	59.2
blower01	9-Sep-13	56.9
GW0023	9-Sep-13	58.3
GW0018	9-Sep-13	59.2
GW0014	9-Sep-13	59.4
GW0010	9-Sep-13	59.7
GW0007	9-Sep-13	59
GW0007	9-Sep-13	59
GW0005	9-Sep-13	53.5
GW0001	9-Sep-13	57.4
GW0002	9-Sep-13	59.4
GW0003	9-Sep-13	52.4
GW0004	9-Sep-13	56.8
GW0006	9-Sep-13	57.2
GW0009	9-Sep-13	59.7
GW0012	9-Sep-13	58.4
GW0013	9-Sep-13	59.1
GW0017	9-Sep-13	57.3
GW0021	9-Sep-13	58.1
GW0025	9-Sep-13	53.2
GW0016	9-Sep-13	53.4

Gas wells/		
Blowers	Date	% Methane
GW0020	9-Sep-13	57.8
GAS06A	9-Sep-13	59.1
blower01	9-Sep-13	56.2
GW0022	9-Sep-13	59.6
blower01	30-Sep-13	54.4
GW0019	30-Sep-13	52.3
GW0008	30-Sep-13	52.3
GW0015	30-Sep-13	59.4
GW0020	30-Sep-13	59.5
GW0012	30-Sep-13	53.8
GW0009	30-Sep-13	59.1
GW0013	30-Sep-13	59.6
GW0017	30-Sep-13	59.7
GW0021	30-Sep-13	58.5
GW0025	30-Sep-13	52.4
GW0024	30-Sep-13	59.7
GW0023	30-Sep-13	56.5
GW0023	30-Sep-13	56.3
GW0018	30-Sep-13	54.1
GW0014	30-Sep-13	50.9
GW0010	30-Sep-13	57.7
GW0007	30-Sep-13	55.5
GW0007	30-Sep-13	55.5
GW0005	30-Sep-13	50.4
GW0001	30-Sep-13	48.9
GW0001	30-Sep-13	48.9
GW0001	30-Sep-13	50.4
GW0002	30-Sep-13	58.5
GW0003	30-Sep-13	47.5
GW0003	30-Sep-13	50.3
GW0004	30-Sep-13	49.8
GW0006	30-Sep-13	45
blower01	30-Sep-13	53.3
blower01	1-Oct-13	53.2
GAS06A	1-Oct-13	60.2
GAS06A	1-Oct-13	60.2
GAS06B	1-Oct-13	57.2
GHC005	1-Oct-13	54.2
GHC005	1-Oct-13	56.5
GW0022	1-Oct-13	59.6
GW0022	1-Oct-13	59.6
GW0023	1-Oct-13	54.9

Gas wells/		
Blowers	Date	% Methane
GW0018	1-Oct-13	54.2
GW0014	1-Oct-13	49.3
GW0010	1-Oct-13	57
GW0007	1-Oct-13	43.3
GW0005	1-Oct-13	47.5
GW0001	1-Oct-13	46.2
GW0002	1-Oct-13	58.9
GW0006	1-Oct-13	36
GW0020	1-Oct-13	59.5
GW0016	1-Oct-13	58.5
GW0012	1-Oct-13	51.9
GW0009	1-Oct-13	60.5
GW0013	1-Oct-13	60.5
GW0017	1-Oct-13	59.7
GW0017	1-Oct-13	59.7
GW0021	1-Oct-13	56.8
GW0025	1-Oct-13	50
GW0022	1-Oct-13	57.7
GW0023	1-Oct-13	58.5
GW0024	1-Oct-13	58.8
GW0015	1-Oct-13	59
GW0008	1-Oct-13	51.9
GW0011	1-Oct-13	55.2
GW0019	1-Oct-13	51.8
GW0019	1-Oct-13	51.8
blower01	1-Oct-13	53.8
blower01	2-Oct-13	54.1
blower01	14-Oct-13	54.5
blower01	17-Oct-13	55.9
blower01	21-Oct-13	53.6
blower01	23-Oct-13	54.3
GHC005	23-Oct-13	60.3
GAS06A	23-Oct-13	58
blower01	24-Oct-13	54.1
GW0023	24-Oct-13	58.6
GW0018	24-Oct-13	53.8
GW0014	24-Oct-13	54.5
GW0010	24-Oct-13	60.1
GW0007	24-Oct-13	60.1
GW0007	24-Oct-13	60.1
blower01	24-Oct-13	55.4
blower01	25-Oct-13	52.7

Gas wells/		
Blowers	Date	% Methane
GW0022	25-Oct-13	60.7
blower01	25-Oct-13	52.6
blower01	28-Oct-13	53.3
blower01	30-Oct-13	52.3
GW0023	30-Oct-13	52.6
GW0018	30-Oct-13	51.3
GW0014	30-Oct-13	50.6
GW0010	30-Oct-13	57.7
GW0007	30-Oct-13	48.7
GW0005	30-Oct-13	51.3
GW0006	30-Oct-13	33
GW0006	30-Oct-13	33
GW0001	30-Oct-13	55.8
GW0002	30-Oct-13	58.4
GW0003	30-Oct-13	61.7
GW0004	30-Oct-13	59.1
GW0009	30-Oct-13	60
GW0013	30-Oct-13	59.5
GW0017	30-Oct-13	59.7
GW0021	30-Oct-13	58.8
GW0025	30-Oct-13	50
GW0016	30-Oct-13	41.7
GW0012	30-Oct-13	49.1
GW0008	30-Oct-13	51.4
GW0011	30-Oct-13	50
GW0015	30-Oct-13	58.9
GW0019	30-Oct-13	45.2
GW0020	30-Oct-13	60.3
GW0020	30-Oct-13	60.3
GW0024	30-Oct-13	59.8
GW0022	30-Oct-13	58.1
GHC005	30-Oct-13	60.7
GAS06A	30-Oct-13	57.2
GAS06B	30-Oct-13	53.4
blower01	30-Oct-13	52.9
blower01	4-Nov-13	48.9
GW0022	4-Nov-13	56.7
GW0019	4-Nov-13	42.4
GW0019	4-Nov-13	42.4
GW0011	4-Nov-13	46.7
GW0008	4-Nov-13	49.5
GW0015	4-Nov-13	58.3

Gas wells/		
Blowers	Date	% Methane
GW0020	4-Nov-13	58.3
GW0024	4-Nov-13	58.9
GW0022	4-Nov-13	52.4
GW0018	4-Nov-13	49.5
GW0014	4-Nov-13	49
GW0010	4-Nov-13	57.3
GW0007	4-Nov-13	44.4
GW0005	4-Nov-13	51.3
GW0006	4-Nov-13	45.3
GW0001	4-Nov-13	56.5
GW0002	4-Nov-13	55.3
GW0002	4-Nov-13	55.3
GW0003	4-Nov-13	53
GW0004	4-Nov-13	50.6
GW0009	4-Nov-13	60.2
GW0013	4-Nov-13	59.4
GW0017	4-Nov-13	58.4
GW0021	4-Nov-13	57.4
GW0025	4-Nov-13	49.5
GW0020	4-Nov-13	59.2
GW0016	4-Nov-13	41
GW0012	4-Nov-13	48.8
GHC005	4-Nov-13	56.8
GAS06A	4-Nov-13	49.1
GAS06B	4-Nov-13	43.1
blower01	4-Nov-13	50.9
blower01	17-Dec-13	52.9
GW0019	17-Dec-13	48.3
GW0011	17-Dec-13	47.1
GW0008	17-Dec-13	53
GW0015	17-Dec-13	58.5
GW0020	17-Dec-13	59.7
GW0024	17-Dec-13	58.1
GW0023	17-Dec-13	47.8
GW0022	17-Dec-13	60
GW0018	17-Dec-13	50.6
GW0014	17-Dec-13	55.5
GW0010	17-Dec-13	57.3
GW0007	17-Dec-13	42.8
GW0005	17-Dec-13	48.6
GW0001	17-Dec-13	48.3
GW0002	17-Dec-13	58.8

Gas wells/		
Blowers	Date	% Methane
GW0003	17-Dec-13	53.8
GW0004	17-Dec-13	50.3
GW0006	17-Dec-13	51.3
GW0018	30-Dec-13	58.4
GW0012	30-Dec-13	51.5
GW0009	30-Dec-13	58.6
GW0013	30-Dec-13	56.5
GW0017	30-Dec-13	56.7
GW0021	30-Dec-13	57
GW0025	30-Dec-13	57.1
GHC005	30-Dec-13	57.7
GAS06A	30-Dec-13	56.6
GAS06B	30-Dec-13	43.4
GW0009	4-Mar-14	56.7
GW0013	4-Mar-14	57.3
GW0017	4-Mar-14	57.4
GW0006	10-Mar-14	42.4
GW0005	10-Mar-14	59
GW0001	10-Mar-14	51.4
GW0002	10-Mar-14	58.9
GW0003	10-Mar-14	55.6
GW0004	10-Mar-14	51.5
blower01	11-Mar-14	50.9
GW0004	11-Mar-14	50.5
GW0009	11-Mar-14	55.8
GW0013	11-Mar-14	57.7
GW0017	11-Mar-14	57.8
GW0021	11-Mar-14	53.4
GW0025	11-Mar-14	48.6
GW0020	11-Mar-14	53.7
GW0016	11-Mar-14	44.6
GW0012	11-Mar-14	46.4
GHC005	11-Mar-14	55
GAS06A	11-Mar-14	57.2
GAS06B	11-Mar-14	53.8
GAS06B	11-Mar-14	53.8
GW0008	18-Mar-14	52.9
GW0011	18-Mar-14	54.6
GW0015	18-Mar-14	56.2
GW0019	18-Mar-14	46.8
GW0020	18-Mar-14	54.8
GW0024	18-Mar-14	58.4

Gas wells/		
Blowers	Date	% Methane
GW0004	18-Mar-14	54.3
GW0009	18-Mar-14	57.6
GW0013	18-Mar-14	58
GW0013	18-Mar-14	58
GW0023	18-Mar-14	42.8
GW0022	18-Mar-14	56.9
GW0018	18-Mar-14	40.8
GW0014	18-Mar-14	48.8
GW0010	18-Mar-14	59.6
GW0007	18-Mar-14	55.8
blower01	1-Apr-14	50.8
GW0001	1-Apr-14	52
GW0002	1-Apr-14	58.6
GW0003	1-Apr-14	53.6
GW0003	1-Apr-14	53.6
GW0004	1-Apr-14	50.7
GW0006	1-Apr-14	26.9
GW0005	1-Apr-14	53.8
GW0007	1-Apr-14	39.4
GW0010	1-Apr-14	59.6
GW0014	1-Apr-14	58.1
GW0018	1-Apr-14	14.6
GW0022	1-Apr-14	55.2
GW0023	1-Apr-14	57.8
GW0024	1-Apr-14	57.5
GW0020	1-Apr-14	54.9
GW0019	1-Apr-14	51.6
GW0015	1-Apr-14	51.1
GW0011	1-Apr-14	46.4
GW0008	1-Apr-14	47.6
GW0025	2-Apr-14	47.9
GW0021	2-Apr-14	55.9
GW0017	2-Apr-14	58.8
GW0013	2-Apr-14	58.7
GW0009	2-Apr-14	57.1
GW0012	2-Apr-14	52.2
GHC005	2-Apr-14	47.5
GAS06A	2-Apr-14	55.2
GAS06A	2-Apr-14	55.2
GAS06B	2-Apr-14	49.4
blower01	2-Apr-14	51.2
GW0008	29-May-14	59.7

Gas wells/		
Blowers	Date	% Methane
GW0006	29-May-14	31.4
GW0005	29-May-14	60
GW0001	29-May-14	60.9
GW0002	29-May-14	57.7
GW0003	29-May-14	47.1
GW0004	29-May-14	46.9
GW0009	29-May-14	58.8
GW0013	29-May-14	60.2
GW0017	29-May-14	59.1
GW0021	29-May-14	58.5
GW0025	29-May-14	52.9
GW0020	29-May-14	59.2
GW0016	29-May-14	57.4
GW0012	29-May-14	59.7
GW0011	2-Jun-14	56.8
GW0015	2-Jun-14	55.4
GW0025	2-Jun-14	59.2
GW0019	2-Jun-14	59.5
GW0023	2-Jun-14	59.5
GW0022	4-Jun-14	59.5
GW0018	4-Jun-14	57.4
GW0014	4-Jun-14	60.1
GW0010	4-Jun-14	60.9
GW0007	4-Jun-14	54.6
GW0007	4-Jun-14	54.6
GHC005	4-Jun-14	57.5
GAS06A	4-Jun-14	0.1
GAS06B	4-Jun-14	59.8
blower01	7-Jul-14	52.3
GW0015	7-Jul-14	56.3
GW0008	7-Jul-14	50.4
GW0011	7-Jul-14	56.9
GW0019	7-Jul-14	57.5
GW0020	7-Jul-14	58.6
GW0024	7-Jul-14	60.1
GW0023	7-Jul-14	57.8
GW0022	7-Jul-14	57.2
GW0018	7-Jul-14	52
GW0014	7-Jul-14	58.4
GW0010	7-Jul-14	56
GW0007	7-Jul-14	58.6
GW0005	7-Jul-14	49.6

Gas wells/		
Blowers	Date	% Methane
GW0001	7-Jul-14	39
GW0002	7-Jul-14	52.6
GW0003	7-Jul-14	48.2
GW0004	7-Jul-14	42.3
GW0009	7-Jul-14	56.1
GW0013	7-Jul-14	59
GW0017	7-Jul-14	58.6
GW0021	7-Jul-14	49
GW0025	7-Jul-14	50.9
GW0017	7-Jul-14	57.6
GW0012	7-Jul-14	48.4
GHC005	7-Jul-14	55.5
GAS06A	7-Jul-14	1.5
GAS06B	7-Jul-14	59.3
HIT6E	22-Jul-14	58.3
GW0025	22-Jul-14	46.4
GW0021	22-Jul-14	46
GW0017	22-Jul-14	59.1
GW0013	22-Jul-14	60
GW0004	22-Jul-14	47.2
GW0003	22-Jul-14	60.7
GW0002	22-Jul-14	55.3
GW0001	22-Jul-14	59.6
GW0005	22-Jul-14	59.9
GW0006	22-Jul-14	48.2
GW0012	22-Jul-14	53.7
GW0016	22-Jul-14	36.9
GW0020	22-Jul-14	56.2
GW0024	22-Jul-14	58
GW0023	22-Jul-14	51.4
GW0022	22-Jul-14	55.9
GW0018	22-Jul-14	45.7
GW0014	22-Jul-14	50.2
GW0010	22-Jul-14	52.8
GW0007	22-Jul-14	60.8
GW0007	22-Jul-14	60.8
GW0008	22-Jul-14	47.4
GW0011	22-Jul-14	53
GW0015	22-Jul-14	51.9
GW0019	22-Jul-14	44.2
GHC005	22-Jul-14	51.1
GAS06A	22-Jul-14	0.9

Gas wells/ Blowers	Date	% Methane
GAS06B	22-Jul-14	58.2

